

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
CORRECTED REPORT

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

December 11, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company
(Company or Operator)

Huerfania "MV"
(Lease)

Well No. 1, in NE 1/4 SW 1/4,

"K"

Sec. 24

T. 27-N

R. 9-W

NMPM,

Blanco Mesa Verde

Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 24

#1

1850' FSL & 1850' FWL

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	Set At 216'	200
4-1/2"	4563'	750
2"	4394'	---

County Date Spudded Sept. 18, 1962 Date Drilling Completed Sept. 28, 1962
Elevation 6104' DT Total Depth 4600' PBTD 4511'

Top Oil/Gas Pay 4351'

Name of Prod. Form. Point Lookout of Mesa Verde

PRODUCING INTERVAL -

Perforations 4351-4359', 4371-4379', 4393-4398' & 4413-4423'

Open Hole ---

Depth Casing Shoe 4563' Depth Tubing 4394'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1746 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 50,000 gals. water & 50,000# 20/40 Sand

Casing Tubing Date first new
Press. 306 Press. 138 oil run to tanks -

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: After 3 hour flow period gas measured 1746 MCF per day flowing through 2" tubing 3/4" positive choke for a Calculated AOF Potential of 1870 MCF per day, C.P. 306#,

T.P. 139#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 14 1962, 19

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title

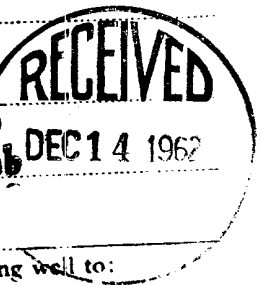
Skelly Oil Company
(Company or Operator)

By: (ORIGINAL SIGNED) H. E. Aab
(Signature)

Title Dist. Supt.
Send Communications regarding well to:

Name Skelly Oil Company

Address Box 36 - Hobbs, New Mexico



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OIL CONSERVATION COMMISSION		
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