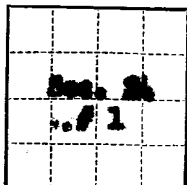


(SUBMIT IN TRIPLICATE)

Indian Agency **Window Rock**



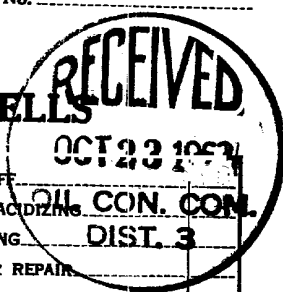
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allocated **I-149-IND-0467-4**

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	Perforate & fracture



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Roofinite "W"

Hobbs, New Mexico

October, 19 **62**

Well No. **1** is located **1850** ft. from **[S]** line and **1850** ft. from **[W]** line of sec. **24**

SW/4, NW/4 Sec. 24

" 27-N

9-W

N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Blanco Rio Verde

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate method of cementing points, and all other important proposed work)

Well opened September 18, 1962. Set 3-1/2" OD Casing at 216' and cemented with 200 sacks cement. Cement circulated to surface. Plug down at 7:00 P.M. Sept. 18, 1962. W.O.C. 24 hrs. shut off tested ok.

Reached total depth of 4600' on September 28, 1962. Set 4-1/2" OD Casing at 4563' with DV tool and packer collar at 2245'. Cemented 1st. stage with 250 sacks. Temperature survey indicated top of cement behind 4-1/2" OD Casing at 2740'. Cemented 2nd. stage through "W" tool at 2245' with 300 sacks. Plug down at 7:45 P.M. September 28, 1962. W.O.C. 48 hr. Drilled out cement to 4531' ; Shut off tested ok P.B.T.D. 4531'.

Perforated 4-1/2" OD Casing with 4 hole shots per foot as follows: 4342-4350' 4362-4370', 4384-4389', & 4403-4413' for a total of 31' and 124 shots (see back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stelly Oil Company**

Address **Box 38**

Hobbs, New Mexico

By **[Signature]**
Title **Dist. Supt.**

On October 4, 1962 fractured down casing through 4-1/2" OD casing parts
A345-4432 (intervals) with 20,000 gals. water, 20,000 20/40 sand and 40 ball
sealers by Russell, Inc. Recovered all the lost water after 3 hr. Flow period
gas measured 1346 MCF per day flowing through 2" tubing, 1/4" positive choke
for a calculated AMF potential of 2070 MCF per day. G.P. 300%, T.P. 130%.

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