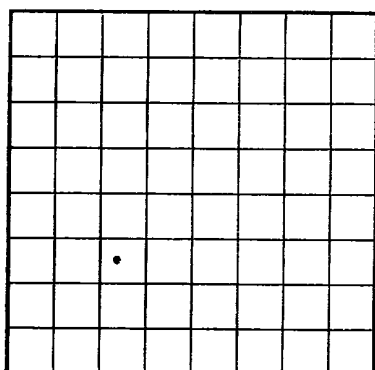




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077952
LEASE OR PERMIT TO PROSPECT J. C. Gordon

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract J. C. Gordon Field Fulcher-Kutz State New Mexico
Well No. B-2 Sec. 24 T. 27N R. 10W Meridian NMPM County San Juan
Location 1650 ft. [N.] of S. Line and 1650 ft. [E.] of W. Line of Section 24 Elevation 6237
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date October 27, 1951 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling August 8, 1951 Finished drilling August 16, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2066 to 2150 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>22.75</u>	<u>8</u>	<u>Patterson</u>	<u>107</u>	<u>None</u>				
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>JAL</u>	<u>2677</u>	<u>Cement</u>				
<u>1"</u>	<u>1.7</u>	<u>11 1/2</u>		<u>2157</u>			<u>2146</u>	<u>2158</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>110</u>	<u>75</u>	<u>Displacement</u>		
<u>5 1/2</u>	<u>2072</u>	<u>125</u>	<u>Displacement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4" shells</u>		<u>ANC</u>	<u>333 qts</u>	<u>9/12</u>	<u>2150-2082</u>	<u>2110</u>

TOOLS USED

Rotary tools were used from 0 feet to 2210 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 1st, 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 887,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 505

EMPLOYEES

C. A. Wiloy, Driller H. Wiloy, Driller
W. E. Clark, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>110</u>	<u>110</u>	<u>Surface sands and shale</u>
<u>110</u>	<u>2066</u>	<u>1956</u>	<u>Shale and sand</u>
<u>2066</u>	<u>2150</u>	<u>94</u>	<u>Salt and pepper sand (Top of Pictured Cliffs 2066)</u>
<u>2150</u>	<u>2210</u>	<u>60</u>	<u>Shale</u>

(OVER)

16-43004-6

LOG-110M 00000-000000

ОБЪЕДИНЕНИЕ

[illegible][illegible]

1. The applicant is a citizen of the United States of America.

ALICE NO SHIRAS GAB 547 10
(100-100000)

6094 : 05030003

Well was corralled August 8, 1951, and drilled to total depth of 2210 feet with rotary tools. 5 1/2" oil string was set at 2012 feet with 125 sacks of cement. Top finished bit: 2012 feet. Cable tool rig was used to drill pine and clean out to total depth. Well was plugged with pea gravel from 2210 feet to 2150 feet and shot with 335 quarts of ANG in 4" shells with gravel and 2082-2077 feet and cat-head cap 2077-2036 feet as of September 18, 1951. Well was cleaned out to total depth. 1" tubing was landed at 2158 feet. Well was shut in 72 hours. Shut in casing pressure 505. Well measured 887 MCF per day after 3 hour blow down through 2" casing outlet with 1 inch test tube October 1, 1951. Well shut in for pipe line connection.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-1

[illegible]

FORMATION RECORD—Continued
