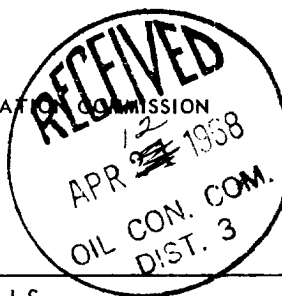


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NEW MEXICO OIL CONSERVATION COMMISSION


Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
XXXXXX <input checked="" type="checkbox"/> FED. XXXXXX
5. State Oil & Gas Lease No.
XXXXXX SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Hancock Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K , 1850 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 27 N RANGE 11 W N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5364' G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/2/68 Rigged up workover unit, removed well head, rigged up blow out preventor. Latched onto tbg, tbg stuck on bottom. Tried to break circulation w/rig pump and work tbg. loose. Pumped in 45 bbls hot oil down tbg 2100#. Worked tbg. trying to pull same loose. Waited on free point & tbg. cutter.
- 4/3/68 Rigged up, ran free point & found tbg. stuck @ 6590'. Ran chemical cutter, cut tbg. off @ 6578'. Pulled out 30 stands and circ. out 2,000' heavy drlg. mud. Ran in 20 stands circ. out 1200' drlg. mud, sand & shale. Circ. 1-1/2 hrs. on top of fish @ 6578', POH. Recovered 204 jts & 4' piece (total 6578'); left 2 jts. & 27' piece in hole. Picked up 3" Bowen jars w/overshot, WIH w/rented string of 2" tbg., caught top of fish 6578'. Jarred on fish 1-1/2 hrs. Jarred fish loose, POH. Recovered 2 jts. & 27' piece of 1-1/2" tbg. WIH w/3-7/8" bit on 2" tbg.
- 4/4/68 OO to 6684'. Circ. 2-1/2 hrs. POH. L.D. 2" tbg, Welex ran gauge ring to 6530'. Ran Baker Model "D" production packer on wire line, set @ 6474'. WIH w/1-1/2" tbg. w/Baker Model "D" locator assembly on bottom w/5' of tail pipe. Reversed in 125 bbls of oil mixed w/Kem-Pac chemicals, flushed tbg. w/16 bbls of lease oil. Set tbg. into Model "D" packer, set 6000# on packer, 10,000# on donut. Squeezed away 3 more bbls down annulus. Pressured up to 800#, rigged down blow out preventor. Rigged up to swab; swabbed 8 hrs. Gas TEST.

Released rig 8 A.M. 4-5-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED D. E. BAXTER TITLE Superintendent DATE 4-5-68

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE APR 12 1968

CONDITIONS OF APPROVAL, IF ANY: