

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 42-R1124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. JOINT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Hancock Federal
3. ADDRESS OF OPERATOR 125 Petroleum Plaza Farmington, New Mexico 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1250' FSL 1850' FSL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 27N-11W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6264' G.L.	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-2-77 Pull and check 262 jts 1 1/2" tubing A.A.
5-3-77 Go in hole, squeeze 30 sacks into perf. @ 6579-6602. 6611-14 and 6662-76
Pull 1 jt. spot 20 sacks plug top of perforations @ 6560' pull and lay down
125 jts. tubing.
5-8-77 Spot 30 sacks plug across 2-stage collar @ 1185' lay down tubing, shoot
4 1/2" casing @ 1395' pull and lay down 43 jts. and 1 1/2" casing.
5-9-77 Run 1240' tubing, spot 30 sacks plug 50' in and 1 1/2" out of casing stub,
pull 2 jts. spot 30 sacks plug at Base of C/O Alamo @ 1100', pull to
128' spot 30 sacks plug in bottom of surface, jump 30 sacks surface
plug and install dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Asst. Supt.

DATE 6-15-77

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 1 1978
P. T. MCGRAITH
DISTRICT ENGINEER

*See Instructions on Reverse Side

DMC