

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1625'S, 1090'E Sec. 21, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077386A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnson #2

9. API Well No.

10. Field and Pool
Basin Fruitland Coal / *pc*
11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations

Attached is a copy of the revised procedure for plugback and recompletion to the Fruitland Coal formation.

RECEIVED
OCT 1 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed *Gregory B. Baskin* Title Regulatory Affairs Date 9-7-90

(This space for Federal or State office use)

APPROVED

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

SEP 27 1990
DATE
Ken Toward
AREA MANAGER

Johnson #2
Procedure to Recomplete Fruitland Coal

1. Check location anchors.
 2. MOL and rig up daylight pulling unit with rip pump and blow tank.
 3. Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
 4. Run CNL-GR-CCL. Set retrievable bridge plug at 1851'.
 5. Pressure test casing to 750 psi for 15 minutes. ND BOP. Screw on dual tubinghead. NU BOP.
 6. Perforate the Fruitland Coal interval.
 7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing. Isolate each coal interval and breakdown. TOOH.
 8. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
 9. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
 10. Retrieve bridge plug. TIH with 1 1/4" IJ tubing and production packer. Set packer at 1902' and land PC tubing. (5 1/2' csg w/ 1853')
 11. TIH with 1 1/2" IJ tubing and land Fruitland Coal tubing.
 12. Nipple down BOP. Nipple up wellhead.
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