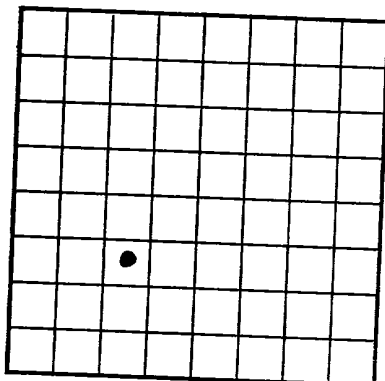
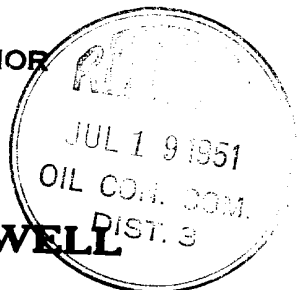




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 97792
LEASE OR PERMIT TO PROSPECT _____
J. C. GordonUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil & Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract J. C. Gordon Field Fulcher-Lata State New Mexico
Well No. C-2 Sec. 23 T. 27-N R. 10-W Meridian NPM County San Juan
Location 1700 ft. {N.} of 3 Line and 1690 ft. {E.} of 4 Line of Section 23 Elevation 6311
(Derriot floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 17, 1951Signed H. O. Spurgeon
Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling June 4, 1951 Finished drilling July 13, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>40</u>	<u>10</u>	<u>Armenian</u>	<u>30</u>	<u>11 1/2" J-slot</u>				
<u>10-3/4"</u>	<u>40.9</u>	<u>9</u>	<u>Armenian</u>	<u>40</u>					
<u>5-1/2"</u>	<u>14</u>	<u>6</u>	<u>Pittsburgh</u>	<u>2122</u>	<u>Cement</u>				
					<u>Pilot shoe</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>101</u>	<u>132</u>	<u>Displacement</u>		
<u>5-1/2"</u>	<u>2122</u>	<u>75</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>2 1/2"</u>	<u>Shot</u>	<u>SAG</u>	<u>637</u>	<u>4-27-51 7:12-2104</u>		<u>2240</u>

TOOLS USED

Rotary tools were used from 0 feet to 2240 ft. feet, and from _____ feet to _____ feet
Cable tools were used from 2122 feet to 2240 feet, and from _____ feet to _____ feet
(Cleaning out)

DATES

_____July 7_____, 1951 Put to producing _____, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 950 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 465

EMPLOYEES

_____J. H. Farret_____, Driller _____Glen A. McColhan_____, Driller
_____J. W. Critchen_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>116</u>	<u>116</u>	<u>Surface sands and rocks</u>
<u>116</u>	<u>2115</u>	<u>1999</u>	<u>Shale and sand</u>
<u>2115</u>	<u>2204</u>	<u>89</u>	<u>Salt and pepper sand</u>
<u>2204</u>	<u>2240</u>	<u>36</u>	<u>Carbonaceous sand and shale.</u>

LOG OF OIL OR GAS WELL

[illegible][illegible]

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the Committee for the Liberation of the Americas (CLA) in the United States. This is a serious omission, as the CLA is a well-known and active organization which has been accused of engaging in subversive activities in the United States and in other countries. The Commission should be kept informed of the progress of the investigation and of any findings that may be reached.

ALL OR THE HANDS OR 2000

(b) (5) - exemption (D)

_____ CO _____ dated 4/2/20 _____ at _____

_____ CO _____ dated 3/20/20 _____ at _____

- 2 -

Wells was equipped with a 1951, and carried in total depth of 2500 feet with
 5-1/2" bit string was set at 2150'. With 15 sections. Top of
 Pleistocene Cliffs formation 2150'. - 5-1/2" hole was used to drill 1500 and down
 out to total depth. Well was plugged back with new cement from 2200' to 2250',
 and shot with 607 grains of TNT from 2150' to 2200', on June 22, 1951. Well was
 cleaned out to total depth. 1-1/2" tubing was landed at 2190'. Shot in 12 hours.
 Shot in casing pressure 465. Well completed and set for day after 3 hours plus
 down through 22 casing outlet with 1000' of 1-1/2". Well tested again
 July 13, 1951. 2151' 505'. Measured 1000' and set for day after 3 hours down through
 casing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "disconnected" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-1 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued