

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alice Bolack No. 2

9. API Well No.

30-045-06369

10. Field and Pool, or exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan Co.,

NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter J, 1650' FSL & 990' FEL
Section 21, T-27-N, R-11-W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Temporarily Abandoned.**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company temporarily abandoned the Alice Bolack No. 12 on July 15, 1996. Listed below is a summary of the work conducted to temporarily abandon the well.

1. MIRU PU. ND wellhead and NU BOPE. POOH with 1" tubing.
2. RIH with bit and casing scraper on 2-3/8" workstring to 2008'.
3. RIH and set 5-1/2" CIBP at 1900'. Loaded hole with inhibited fluid and pressure tested to 500 psi. Casing and plug held for 30 minutes OK.
4. POOH with tubing. ND BOPE and NU wellhead. RDMO PU.

THIS APPROVAL EXPIRES

JUL 31 1997

14. I hereby certify that the foregoing is true and correct

Signed

Rich L. ...

Title

Advanced Production Engineer

Date

7/17/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

NMOCT

Marathon Oil Company
Alice Bolack # 2
UL "I" 1650' FSL & 990' FEL
Sec 21, T-27-N, R-11-W
San Juan County, New Mexico
API# 30-045-06369
Federal Lease # NMSF-07882-A

GL: 6,355' KB: 6,364'
TD: 2,095' PBD: 1,988'

Surface Casing: 9 5/8" @ 109' Cmt w/85Sx.
40#, 8RD

Prod Casing: 5 1/2" @ 1,992'
14#, H-40, & J-55. Cmt w/150 Sx
Calculated TOC @ 971'

Tubing: 1" @ 1,982'

Spudded 7-1-51. Drilled to 2095 KB.
Set 5 1/2" Casing @ 1992'.
Shot Open Hole w/300 Qts. Gelled Nitro.
Filled open hole w/Pumice & Pea Gravel
due to cavings.
Plug Back to 1,988' with Hydromite
pumice, and Pea Gravel.

No Record of work in Midland Files since
Completion.

7/15/96 POOH with 1" tbg. RIH and tagged at
2008'. Set CIBP at 1900'. Tested plug and
casing to 500 psi OK.

TOC @ 971'
CALCULATED

CIBP at 1900'

5 1/2" @ 1,992'

PBD @ 2008'

TD @ 2,095'

NOT TO SCALE

By: Tom Price 06/06/94
Rick Gaddis 12/21/95