

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 003380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D LS #4

9. API Well No.

30-045-06376

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL, 1800' FEL
Sec. 20 T27N-R8W Unit "G"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf/Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plugged the Mesaverde formation and recompleted the well into the Fruitland Coal formation.

Set 5½ cmt. retainer @ 4372'. Pressure tested casing to 1000#. Pump 30 BBLS water. Mix and pump 125 sx Class G cmt @ 180# and 2.6 BPM to 130# and 3.2 BPM. Final pressure of 1000#. Flushed with 15.6 BBLS water. Dumped 2.5 BBLS cmt on plug. Reversed out 1 BBL cmt. TIH w/ 5.5 in. chemical cutter. Cut casing @ 2875. TOH w/ 5.5 in. casing. TIH w/ 7 5/8 in. Cmt. retainer to 2857. Load backside w/ water and tested to 1000#. Mix & pumped 125 sx Class G cmt. Average pressure of 200#, average injection rate of 1.5 BPM final pressure 400# dumped 2 BBLS cmt on retainer. Reversed out 1.5 BBL cmt.

Perf Fruitland Coal

2741'-2753', w/ 8 JSPF, 104 shots - open

2723'-2735', w/ 8 JSPF, 104 shots - open

2644'-2650', w/ 8 JSPF, 56 shots - open

Hole size .4 inch

Frac Fruitland Coal

Pad w/3,690 BBLS slick water. Pump 20,620 # 40/70 Brady sand w/ 648 BBLS slick water. Pump 158,440 # 20/40 Brady sand w/1,736 BBLS slick water. Flush w/ 103 BBLS water. AIR 80 BPM. ATP 1837#.

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton / Web

Title Sr Staff Admin Supv

Date

July 2, 1992

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

JUL 15 1992