

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, N.M. September 21, 1961**

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**The British-American Oil Prod. Co.** Fed. Sectt **9**, Well No. **9**, in **SE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

Unit Letter  
**San Juan**

, Sec. **23**, T. **27N**, R. **11W**, NMPM, **West Knts Canyon** Pool

County. Date Spudded **7-7-61** Date Drilling Completed **7-24-61**  
Elevation **6339 GL** Total Depth **6774** PBTD **6680**

Top Oil/Gas Pay **6573** Name of Prod. Form. **Basin Dakota**

PRODUCING INTERVAL -

Perforations **6573-6607 per ES 2/Rt.**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubingless

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **2,913** MCF/Day; Hours flowed **24** Choke Size **Open**

Method of Testing (pilot, back pressure, etc.): **Pilot**

Test After Acid or Fracture Treatment: **2,913** MCF/Day; Hours flowed **24**

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000# Sand, 5,000# CaCl2, 1700 J-101, 50,000 gal. water**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Oil run to tanks **To be connected**

Oil Transporter **Toronto Pipe Line Company**

Gas Transporter **Southern Utes Gas Company**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **September 21** SEP 22 1961, 19 **61**

**The British-American Oil Prod. Co.**

(Company or Operator)

By: **F. L. Renard**  
**F. L. Renard** (Signature)

Title **Field Engineer**

Send Communications regarding well to:

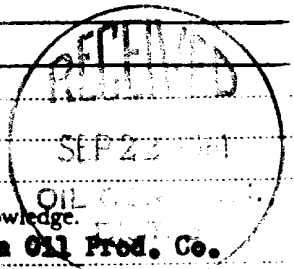
Name **The British-American Oil Prod. Co.**

Address **P.O. Drawer 330, Farmington, N.M.**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. #3**



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OIL CONSERVATION COMMISSION		
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