

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-111424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal 978089

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1850' FNL & 790' FWL, Section 23, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6337' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. Scott Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, 27-N, 11-W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repaired casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6680' PB.

A recent test indicated a casing leak. Repaired as follows: Pulled tubing, leaving a Baker Model AD tension type packer in hole at 6538'. Pushed packer to 6654'. Ran testing equipment and located leak in 4-1/2" casing between 3974' and 4780'. Squeezed with 450 sacks of Class A cement. WOC 24 hours. Cleaned out with 3-7/8" bit and circulated hole clean. Tested casing with 550#, 30 minutes, OK. Ran 2-3/8" tubing and set at 6615'. Swabbed and kicked off and returned well to production.



OCT 16 1974

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Engineer

DATE

October 14, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side