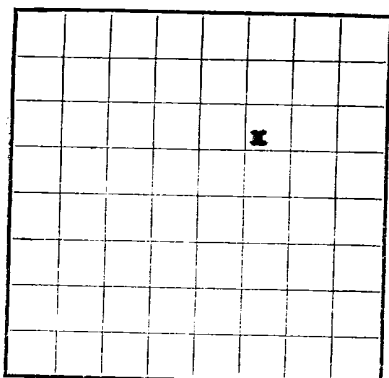




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract Sierrita Unit Field So. Blanco P.C. State New Mexico
Well No. 53-22 Sec. 22 T. 27-N R. 9-W Meridian N.M.P.M. County San Juan
Location 1,720 ft. S. of N. Line and 1,370 ft. W. of E. Line of Sec. 22 Elevation 6,299
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Benson NealDate November 15, 1956

C. Benson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1956, 19... Finished drilling Sept. 19, 1956, 19...OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2,188 to 2,391 ("G") No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8 rd. thd.	J-55	86'	None				
5-1/2"	15.5	"	J-55	2,391	Halliburton		2275	2304	Surface Long String
1"	tubing	"	New	2,316	None		2312	2316	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	97	70	Halliburton	Mostly water	
5-1/2"	2,390	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 10/26/56 sand fraced through perforations with 19,900 gallons water and 30,000# sand. Breakdown 2200#. Treating 1100#. Injection 36.7 barrels per minute. Flushed with 3,200 gallons water.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Potential test taken

November 7, 1956

Put to producing Shut in for potential test

October 26, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours

194 MCF

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

595

EMPLOYEES

Well is shut in - awaiting pipe line connection.

Benson-Montin-Greer Drilling Corp.

Driller

Driller

Driller

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,181	2,181	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland Formations.
2,181	2,188	7	Coal
2,188	2,391	203	Sand
Top of Pictured Cliffs 2,188'.			

{OVER}

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued