UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT -

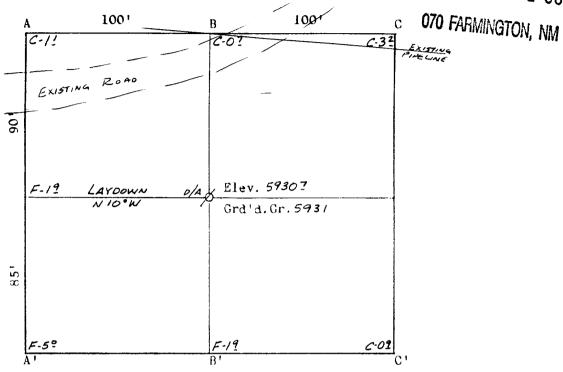
DONLAG OF LAND MANAGEMENT 36 - C43 -						施 琳 078004	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL X DEEPEN						7. UNIT AGREEMENT NAME	
OIL WELL	GAS X OTHER SINGLE X MULTIPLE ZONE FOPERATOR				TE	8. FARM OR LEASE NAME, WELL NO. EVENSEN 1 638	
Marathon Oil Company 14021 1. ADDRESS AND TELEPHONE NO.						9. API WELL NO. 30-045-06357	
P.O. Box 552, Midland, TX 79702 915-687-8324 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					8324	10. PIELD AND POOL, OR WILDCAT FULCHER KUTZ/P. C. 222	
At surface UL "J" 1663' F	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zone 8 MILES SOUTH BLOOMFIELD NEW MEXICO						S19, T27-N, R10-W	
14. DISTANCE IN MILES AND DIRECTION PROM NEAREST TOWN OR POST OPPICE* 990'						12. COUNTY OR PARISH SAN JUAN	13. STATE
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig. unit line, if any) 1100*			16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160				
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED POR, ON THIS LEASE, PT.			19. PROPOSED DEPTH 20. ROTAR 1700' Rota		Y OR CABLE TOOLS		
ELEVATIONS (Show whether DF,RT, GR, etc.) GL:5931'			1		1.0.0	22. APPROX. DATE WORK WILL START* Upon Approval	
s.		PROPOSED CASING	AND C	EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING NO CHANGE	WEIGHT PER POO SEE ORIGINAL		SETTING DEPTH COMPLETION		QUANTITY OF CEMENT REPORT	
Build and improvaround dryhole on 9 5/8" casin MIRU PU. Spear and clean out to 1637'. Stimulat W/approximativ	Is proposing to reenumarized below. We old surface location marker. Hot tap 9 5 1/2" casing and 1700' KB. Test case open hole section 1700'. Install produ	on. Install an 5/8" surf casi set slips. NU sing to 1000 F 1637—1700'	d test ng. V BOP a	saftey anchors. I Veld casing extens and test to 1000 PS fore drilling out pas	Dig out with and l. Drill out to 1/2"	FARMINGTON, NM shoe @	RECEIVED
ABOVE SPACE DESCRIPTION OF THE PROPERTY OF T	IBE PROPOSED PROGRAM: rtinent data on subsurface location	ns and measured and		data on present productive zon cal depths. Give blowout preve	s and propose mer program,	d new productive zone. If print if any. DATE 7-19-9	-
(This space for Federal	or State office use)						
PERMIT NO. Application approval does n CONDITIONS OF APPRO	:1(1	- 2 1994	to those ri	APPROVAL DATE	entitle the applic	AS AMEND	D ED
APPROVED BY	APPROVED BY OIL CON DIV					AUG 31 1994	
	tion 1001, makes it a crime nt statements or representatio	tor any person kno	wingly a	ns On Reverse Side	departmen	DISTRICT-MAN	AGER false,

----NMOCD

MARATHON OIL COMPANY EVENSON #1 1663'FSL & 1631'FEL Sec.19, T27N, R10W San Juan Co., NM

RECEIVED BLM

94 JUL 22 PH 2: 06



▼ Z

Scale: 1"=50'

A-A'	Vert.: I'' = 30'	Horiz.: I'' = 100'	C/L
5930		 	
5920		 	+
		<u> </u>	
B-B'			
5930		 - - -	
5920		 	
		+	++
C-C'			
5930		 	
5920		 	

