

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

10-1-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TENNECO OIL COMPANY

H. O. Watson

, Well No. 2, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

E, Sec. 22, T. 27N, R. 12W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 10-28-61

Date Drilling Completed 11-10-61

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 5828.01 Total Depth 6040 PBD 5972

Top Oil/Gas Pay 5941 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5941-51

Open Hole _____ Depth _____ Casing Shoe 6040 Depth _____ Tubing 5911

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1938 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,000# 20-40 sand, 23,000 gal. water

Casing _____ Tubing _____ Date first new _____ Press. 1042 Press. 1989 oil run to tanks

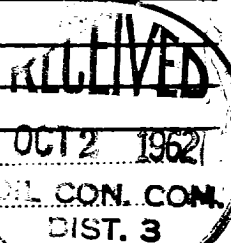
Oil Transporter McWood Corporation

Gas Transporter E1 Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>192'</u>	<u>100</u>
<u>4 1/2"</u>	<u>6027</u>	<u>200</u>
<u>2 3/8"</u>	<u>5903</u>	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Oct 2, 1962, 19

OIL CONSERVATION COMMISSION

TENNECO OIL COMPANY

(Company or Operator)

By: Wayne E. Cox Wayne E. Cox

(Signature)

Title District Office Supervisor
Send Communications regarding well to:

Name L. B. Plumb

Address P. O. Box 1714

Durango, Colo.

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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