

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		² OGRID Number 151682
		³ Reason for Filing Code CH - 01/01/96
⁴ API Number 30 - 045-06391	⁵ Pool Name Basin Dakota (Prorated Gas)	⁶ Pool Code 71599
⁷ Property Code 4418-18826	⁸ Property Name Federal	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	19	27N	11W		1850	North	1850	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining, Inc. P. O. Box 256 Farmington, NM 87499	0983710	O	G 19 27N 11W San Juan County
007057	El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	0983730	G	G 19 27N 11W San Juan County

IV. Produced Water

²³ POD 0983750	²⁴ POD ULSTR Location and Description G 19 27N 11W, San Juan County
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Royce Fort</i>		OIL CONSERVATION DIVISION	
Printed name: Royce Fort		Approved by: <i>R.F.</i>	
Title: Treasurer		Title: SUPERVISOR DISTRICT #3	
Date: 12/28/95		Approval Date: JAN - 4 1996	
Phone: (915) 683-5661			
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator <i>Royce Fort</i> Previous Operator Signature		FULLER PETROLEUM, INC., OGRID #008304 Royce Fort Treasurer 12/28/95 Printed Name Title Date	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
36. MO/D/A/Y/R that new oil was first produced
37. MO/D/A/Y/R that gas was first produced into a pipeline
38. MO/D/A/Y/R that the following test was completed
39. Length in hours of the test
40. Flowing tubing pressure - oil wells
41. Shut-in tubing pressure - oil wells
42. Flowing casing pressure - oil wells
43. Shut-in casing pressure - gas wells
44. Diameter of the choke used in the test
45. Barrels of oil produced during the test
46. Barrels of water produced during the test
47. MCF of gas produced during the test
48. Gas well calculated absolute open flow in MCF/D
49. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
50. The signature, printed name, and title of the person authorized to make this report, the date this report was about this report
51. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
52. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
53. The bottom hole location of this completion
54. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
55. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
56. MO/D/A/Y/R that this completion was first connected to a gas transporter
57. The permit number from the District approved C-129 for this completion
58. MO/D/A/Y/R of the C-129 approval for this completion
59. MO/D/A/Y/R of the expiration of C-129 approval for this completion
60. The gas or oil transporter's OGRID number
61. Name and address of the transporter of the product
62. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
63. Product code from the following table:
G Gas
O Oil
64. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
65. MO/D/A/Y/R drilling commenced
66. MO/D/A/Y/R this completion was ready to produce
67. Total vertical depth of the well
68. Plugback vertical depth
69. Top and bottom perforation in this completion or casing shoe and TD if openhole
70. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.