

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650'N, 990'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDED

W/O 7-24-65

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

W/O 8-7-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6227'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2165

21. PLUG, BACK T.D., MD & TVD

2159

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-2057

CABLE TOOLS

2057-2165

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2070-2128 (Pictured Cliffs)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electrolog, Gamma-Eel, Temp. Survey

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	36#	93'		85 Sks.
5 1/2"	17#	2057'	7 7/8"	160 Sks.
2 7/8"	6.4#	2159'	4 3/4"	100 Sks.

RECEIVED

AMOUNT PULLED

SEP 7 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

Tubingless Completion

31. PERFORATION RECORD (Interval, size and number)

2070-78, 2104-12 w/2 SPF

2124-28 w/4 SPF

All shots w/2" Go-winders

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2070-2128

32,742 gal. water, 30,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type) WELL STATUS (Producing or shut-in)

8-26-65 After W/O

Flowing

Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. R—BBL. GAS-OIL RATIO

8-18-65

3

3/4"

→

1342

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. R—BBL. OIL GRAVITY-API (CORR.)

406

1342

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

H. E. McAnally

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

OR G NAL SIGNED E. S. OBERLY

TITLE

Petroleum Engineer

DATE

9-7-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

