ERGY AND MINERALS DEPARTMENT

DISTRIBUTION			Ι
BANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			

OIL CONSERVATION DIVISION P. O. BOX 2088

PANTA PE	SANTA FE, N	EW MEXICO 87501	:		
U.S.G.S.					
TRANSPORTER DIL	REQUEST F	OR ALLOWABLE	e de la companya de		
OPERATOR	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	AS		
Operator			The state of the s		
Bradley H. Keyes a	nd Margaret N. Kryes Tr	. Trust Agreement d	td. 9/21/18		
Box 842 Agter	NM) 87410	,	And the second		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry	Gas 🔲			
Change in Ownership	Casinghead Gas Cond	densate			
If change of ownership give namend address of previous owner	· Bradley H. Keyes - B	ux 842 - Uztec, M.m.	87410		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of			
YOCKEY	I	A	ederal or Fee Federal		
Unit Letter :	150 Feet From The N	11160	From The W		
Line of Section 20	Township 27N Range	IIω , NMPM,	3 An JUAN COUNTY		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	244			
Name of Authorized Transporter of	Oil or Condensate		approved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas 📉 or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)		
EL PASO NATURAL	GAS COMPANY	(i) O	2, N.m. 87410		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected?	When		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number	: .,,		
Designate Type of Comple	tion - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					
			Depth Casing Shoe		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		

TEST DATA AND REQUEST	FOR ALLOWARIE (Text results of				
OIL WELL	able for this di	epth or be for full 24 hours)	i oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, esc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Ggs - MCF		
		<u></u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER\	/ATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation prision have been complied with and that the information given		APPROVED, 19, 19, 19			
bove is true and complete to the	ne best of my knowledge and belief.				
		TITLE			
R- 11	B- 12 Haber 1		This form is to be filed in compliance with RULE 1104.		

Bradley Harry
Owner
(Title)

12/8/82 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.