

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED July 18, 1955

Operator J. Glenn Turner Lease Cleveland Well No. 1-21
1/4 Section 906N Unit 1639N Letter C Sec. 21 Twp. 27N Rge. 9W
Casing: 5 1/2 "O.D. Set At 2162 Tubing 1 "WT. 1.68 Set At 2234
Pay Zone: From 2162 to 2241 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 612 Tubing: 612 S. I. Period 8 days
Time Well Opened: 12:00 Noon Time Well Gauged: 3:00 P.M.
Impact Pressure: 24 1/2 Working Pressure Tubing 63 1/2

Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3221



Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company: El Paso Natural Gas Company
Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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