

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL So Blanco P. C. FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED 10-10-55

Operator John A. Egan Lease Marron Well No. 3
1/4 Section NW Unit Letter D Sec. 24 Twp. 27N Rge. 8W
Casing: 5 1/2 "O.D. Set At 2255 Tubing 2 "WT. 4.7 Set at 2265
Pay Zone: From 2255 to 2335 Gas Gravity: Meas. _____ Est. .650
Tested Through: Casing _____ Tubing X
Test Nipple 1.939 I. D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 865 Tubing: 865 S.I. Period 7
Time Well Opened: 3:18 P Time Well Gauged: 6:18 P
Impact Pressure: 60# W/460 PSIG WP on Casing
Volume (Table I) 6442.4 (a)
Multiplier for Pipe or Casing (Table II)938 (b)
Multiplier for Flowing Temp. (Table III). 45° 1.0147 (c)
Multiplier for SP. Gravity (Table IV). 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V). 11.8
Multiplier for Barometric Pressure (Table VI).997 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 6113

Witnessed by: _____ Tested by: John A. Egan
Company: _____ Company John A Egan
Title: _____ Title: Geologist



