## NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL FULLHER KUTZ	ORMATION	PICTURMO CI	.IFF8 
COUNTY DATE	E WELL TE	STED	<del>-</del> 55
Operator TEXAS NATIONAL PETROLEUM CO. Lea	LA)SWIC		Well No.
1/4 Section Unit Letter Section	<b>19</b>	7 Twp.	<b>9</b> Rge.
Casing: "O.D. Set At	Tubing	<b>1</b> "WT	Set At
Pay Zone: From 2318 to 2390 G	as Gravity:	Meas.	Est. •560
Tested Through: Casing *	Tubir	ng	
Test NippleI.D. Typ	oe of Gauge	Used	*
, ,	. 0	(Spring)	(Monometer)
lili on tubing at end of test. OBSER	VED DATA		
Shut In Pressure: Casing 488 Tubing	g: <b>488</b>	S. I. Period_	7 days
Time Well Opened: 7:15 A. X.	Time Wel	ll Gauged:	10;15 A.M
Impact Pressure: 33.5" Hg			
Volume (Table I)	<del></del>	<b>2</b> 594	•8 (a)
Multiplier for Pipe or Casing (Table II).		1.06	8 (b)
Multiplier for Flowing Temp. (Table III)	50°	1.00	
Multiplier for SP. Gravity (Table IV)		992	(α)
Ave. Barometer Pressure at Wellhead (Tal	ble V)	11.8	psi
Multiplier for Barometric Pressure (Table	VI)		
Initial Potential, Mcf/24 Hrs. (a) x (b) x (	(c) x (d) x (e	) = 2736	38
Witnessed by: Q.T. CDonnell Jr	Tested by	Tested by:	
Company:	-		MOPEROLUM CO.

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