

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Rowley B
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 1650'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA SEC: 21, T-27-N, R-10-W N.M.P.M.	12. COUNTY OR PARISH San Juan
13. ELEVATIONS (Show whether DF, RT, GR, etc.)	14. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-20-89 MOL&RU. Blow down. NDWH. NU BOP. TOOH 89 jts 1" tbgs. PU csg scraper. TIH to 1824'. TOOH. TIH w/collar locator. Found csg shoe @ 1800'. TOOH. Set cmt ret. @ 1795'. TOOH. TIH, sting into retainer. Pump 25 sx Class "B" neat cmt under ret. Sting out. Csg would not test. TOOH. LD stinger. TIH w/wireline, could not tag retainer. Tag btm @ 1810'. TOOH. Log hole. PU cmt retainer. TIH, could not set @ 1793-1788'. Pull up & set @ 1730'. Sting out of retainer. PT 500#, ok. Spot 250 gal 2 1/2% HCl. TOOH w/730' tbgs. Clean out w/wgas. Finish TOOH. Perf 1599-1601', 1633-39', 1643-45', 1669-71', 1675-77', 1682-84' w/2 spf. Break down eprfs. Blow down w/gas. CO to btm. Land 2 3/8" tbgs @ 1672'. SN 1 jt off btm @ 1640'. ND BOP. NU WH. Released rig.

07-21-89

SEP 11 1989

REG. DIV.
UNIT 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs ()

DATE 08-24-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD