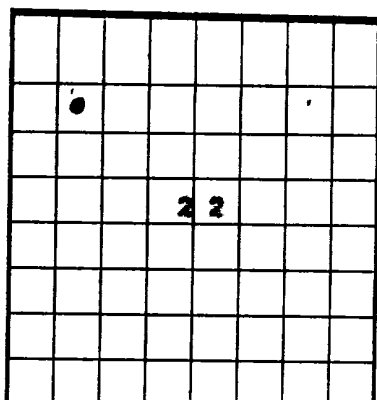
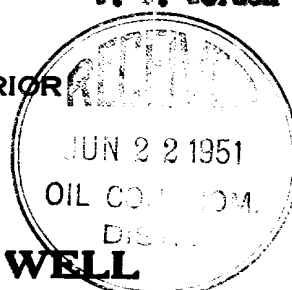




LOCATE WELL CORRECTLY

U. S. LAND OFFICE San Francisco
SERIAL NUMBER 077952
LEASE OR PERMIT TO PROSPECT Gold

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
 Lessor or Tract J. C. Gordon Field Fulcher-Kutz State New Mexico
 Well No. A-1 Sec. 22 T. 27-N R. 10-W Meridian NMPN County San Juan
 Location 990 ft. N. of N Line and 1065 ft. E. of W Line of Section 22 Elevation 6118
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 15, 1951 Signed [Signature]
Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling May 12 19 51 Finished drilling June 6 19 51

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	111'	60	Displacement		
5-1/2"	1915'	75	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dump shot		ANFO	545 lbs.	5/28/51	1995-1929	2015

TOOLS USED

Rotary tools were used from 0 feet to 2015 ⁷⁵ feet, and from _____ feet to _____ feet
Cable tools were used from 1915 feet to 2015 ^(Cleaning Out) feet, and from _____ feet to _____ feet

DATES

June 6, 1951	Put to producing	19
The production for the first 24 hours was	barrels of fluid of which	% was oil; %
emulsion; % water; and % sediment.	Gravity, °Bé.	
If gas well, cu. ft. per 24 hours 512,000	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in. 463		

EMPLOYEES

EMPLOYEES	
Ray M. Wells	Driller
Glean F. McCollum	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	115		Sand
115	609		Sand and shale
609	650		Sand
650	1915		Sand and shale
1915	2015		Sand

