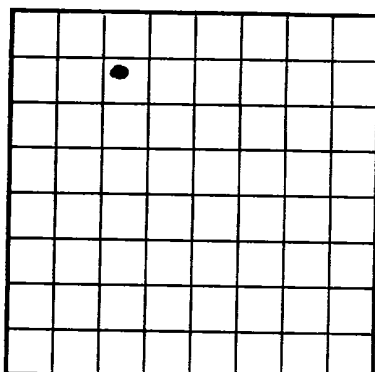
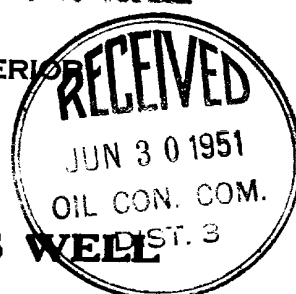




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 277952
LEASE OR PERMIT TO PROSPECT
J. C. GordonUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract J. C. Gordon Field Fulcher-Kutz State New Mexico
Well No. R-1 Sec. 24 T. 27-N R. 12-W Meridian 107W County San Juan
Location 990 ft. (S.) of N Line and 650 ft. (E.) of N Line of Section 24 Elevation 6148
(Derives floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. C. GordonDate June 26, 1951 Title Production Program

The summary on this page is for the condition of the well at above date.

Commenced drilling May 28, 1951 Finished drilling June 25, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.38	8	Amco	83	1 1/2" type				
9-5/8	32.38	8	Amco	19	1 1/2" type				
5-1/2	24.8	8	Amco	542	1 1/2" type				
					float shoe				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	101	83	Displacement		
5-1/2	2031	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 1/2"	Shot	240	540	6/15/51	2043-2112	2135

TOOLS USED

Rotary tools were used from 0 feet to 2135 feet, and from _____ feet to _____ feetCable tools were used from 2031 feet to 2135 feet, and from _____ feet to _____ feet

DATES

June 25, 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,070,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 674 psi

EMPLOYEES

B. G. Graves, Driller Troy Horne, DrillerC. Miller, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	108	108	Sand
108	1605	1497	Sand and shale
1605	1975	370	Shale
1975	2012	37	Shale and coal
2012	2024	12	Sand
2024	2026	2	Coal and shale
2026	2029	3	Sand
2029	2075	46	Sand
2075	2093	18	Fine grain sand, slightly carbonaceous
2093	2111	18	Gray to dark gray shale and sand
2111	2135	24	Shale

(OVER)

A blank sheet of graph paper with a grid pattern. The grid consists of small squares formed by thin black lines. There are approximately 10 columns and 8 rows visible. A single small dark mark or smudge is present near the top center of the page.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Divide the number of days in the month by the number of days in the year to get the fraction of the year that the month represents. For example, if the month is January, the fraction is 1/12.

[illegible]

Core 45 (2075-2077) Recovered 31 identity: the grain seeds
Core 46 (2057-2075) Recovered 11 identity: the grain seeds
Core 47 (2075-2093) Recovered 121 identity: the grain seeds and carbonaceous material.

Core # 6 (2025-2042) Recovered 10' Shale and Cherty Limestone with occasional sand.
Top of 9' Limestone Cherty - 2026'

Core #	Recovered	Core #	Recovered
Core #2	1997-2012	Core #9	2003-2012
Core #3	2012-2025	Core #10	2012-2025

10-1000

the above 28 pipe nipple, June 25, 1951. 102-44-Sub E in for pipe the connection.

Landed at 2092Z. Will now ship to 120 hours. Unit in existing pressure - 631".

10-11-68

formation, 2026. Cable Road It was used to fill pits and clean out to holes.

It was studied May 28, 1951, and drilled to total depth of 1134' with rotary

... If pipes or bridges were put in for water, state kind of material used, position, and results of pumping or bailing.

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD
			Driller
			Driller
			EMPLOYEES
			Gallons gasoline per 1,000 cu. ft. of gas
			Gravity, °API
			panels of fluid of which
			run to producing
			DATES
			TOOLS USED
			SHOOTING RECORD
			Driller
			Driller
			FORMATION RECORD
			FORMATION

FORMATION RECORD—Continued