

RECEIVED
DEPT. OF JUSTICE
JUL 26 1965
FED. BUREAU OF INVESTIGATION
DIST. 3

U. S. LAND OFFICE ~~Santa Fe~~
SERIAL NUMBER ~~SF-077951~~
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 5 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~7-23-55~~ 7-24-55, 1955 Finished drilling ~~7-26-55~~ 7-29-55, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~2021-G~~ to ~~2016~~ ----- No. 4, from ----- to -----
No. 2, from ~~2021-G~~ to ~~2016~~ ----- No. 5, from ----- to -----
No. 3, from ~~2021-G~~ to ~~2016~~ ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32	8		96	None				
9 1/2	155	8		202	None				
2 1/2				200					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	96	75	HOCO		
5 1/2	2021	75	HOCO		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	
	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2024 feet, and from _____ feet to _____ feet

Cable tools were used from 2024 feet to 2046 feet, and from _____ feet to _____ feet

DATES

8 / 13, 1955 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,600 mcf (ip) Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 533

EMPLOYEES

E.G. Tadlock	Driller	E.R. McClinton	Driller
	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2018	2046	28'	Pictured Cliffs

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BUREAU OF OIL AND GAS

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. A thicker vertical line runs down the left side, creating a margin. A thicker horizontal line runs across the top, below the header area. There are also thinner horizontal lines separating the rows.

LOCATE WELL CORRELATE

Date _____
T-81-2
Signed _____
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Location of well is [N] of [E] line and sec. 16, T. 7 N., R. 2 E., Meridian [N].
Section or Tract []
Owner of Tract []
Address []
City, State and County []

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OIL OR GAS SANDS OR ZONES

(c) and 200 stores(C)

CHIEF OF BUREAU

Hell was drilled to top of fractured clay formation w/ rotary tools; plug and formation was drilled w/ cable tools; formation from 2021 to 2046, was cased - using 10,000 lbs # 2 metal & 2500 lbs # 2 metal - 10,000 lbs of 20-40 sand; Breakdown Press: 1700 x 1900 lbs; Freezing Press: 800 lbs; Final Press: 400 lbs; Average Injection Rate: 32.8 bbls per min. No. 4 from 14 tubing run

[illegible]

THE HISTORY OF THE GAS WEAT

U. S. GOVERNMENT PRINTING OFFICE 10-55081-2

[illegible]

FORMATION RECORD—Continued