(SUBMIT IN TRIPLICATE)

T278

NOTICE OF INTENTION TO DRILL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	Santa Pe
Lease No.	51-978872-A
Unit	/

SUBSEQUENT REPORT OF WATER SHUT-OFF

R11#

SUNDRY NOTICES AND REPORTS ON WELLS

INOTICE OF	INTENTION TO CH	ANGE PLANS		PORSEGUENT	HEPORT OF SHOOTING	OR ACIDIZING	- 	
NOTICE OF	INTENTION TO TE	ST WATER SHUT-OFF.		SUBSEQUENT	REPORT OF ALTERING	CASING		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SU NOTICE OF INTENTION TO SHOOT OR ACIDIZE SU				SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR				
				SUBSEQUENT	- II			
				11	ARY WELL HISTORY		- X I	
NOTICE OF INTENTION TO ABANDON WELL								

	,	(INDICATE ABOVE BY	CHECK MARK NA	TURE OF REPORT	, NOTICE, OR OTHER DA	TA)		
			-		Jan	dary 37	19.81	
Bolac	ik.							
		located 900	ft. from	line and	1850 ft. from	line of se		
	Dec. 21	7)7¥	11W	M.H.P.M.	100) 100/m		
(3 /4 B	ec. and Sec. No.)	(Twp	.) (Rs	unge)	(Meridian)	- / Ki	Win	
Basi	in Dakota		- an Jua	.a	Her:	w Medico	LIJ	
	(Field)		(County or S	ubdivision)	(81	ate or Tegritory)	: do. !	
-				. 2930	•	F. 4	1981	
The elevat	tion of the de	errick floor abo	ve sea level	1S 9319	lt.		·	
			DETAIL	COE WOD	17			
				of wor	rths of proposed casing posed work)			
	Comes d 7 3/8"	it Circula:	ted.		3 3/4" hole		7' to 8 540'	
Managari I	1918. 1918	to 6893	•					
COFOG Car 41	i e e mine	* 24941 /	ED) C	mantad	lst stage a	/200 anch	s 50/50	
SOL AS	Tamanag Tamanag	a company	is sal i	dded.	Cemented 2s	d stage w	775 sacks	
			. 44	added.	January 2.	1961.		
T 4	togus	cocct (le	atema	5550	'. Indicat	ed top ce	sect (Bad	
1 marica	tou top t); 1750		,	• • • • • • • • • • • • • • • • • • • •			
Manad .	remen)) telence	,,, z,,,,	location	1-14-8	1. Drilled	Halliburt	on D.V. too	
Part of	41 - 42 - 4	ing w/4000	241	alt.	a, Dillica	mailibul c	311 D. V, COO	
IGRERG	44 CW91		YER)	-a ·				
		(5)	1 &m./					
I understa	and that this plan	of work must receive	approval in wri	ting by the Geol	ogical Survey before op	erations may be com	menced.	
Company	the Pr	AND SALLNO	INING CO	DEPART			~~~.	
Address	4040 E.	. Louisian	a Ave.					
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				Tie	tleetro	eum Empin	e 71°	
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- Perforated: 6558' 6574' w/one slot-jet per fout. Treated w/40,000 galloss of water, 20,000 pounds 20/40 sand.
- Set bridge plug at 6548'.
- Perforated: 6512' 6524' w/4 jets per foot. Treated with 6,000 galless of water, no sand, then treated with 4,000 galloss of water 2,000 pounds 20/40 sand. Screened out. Cleaned out to top of bridge plug 6 6548'.
- Sand-drilled & 6515'. Treated w/20,000 gallens of water, 5,000 pounds 20/40 gand.
- brilled bridge plug & 5548', cleaned out to plugged-back total depth \$602', and landed 2" NUE tubing \$6501', kicked well off, blow to clean up, and shut-in for book-up.
- Tested 1-25-61 through 32/64 choke \$ 500 psi, back pressure to stanlate deliverability. Shut-is casing pressure: 2100 psi. Secovery gauged 2863 MCF gas/day (uncorrected pitot tube seasurement), and stabilized flowing casing and tubing pressures at the end of the24-hour test were i,100 psi, and 900 psi, respectively. Oil produced during the test was 31.67 barrels (57.8° API & 60°F), and water was estimated one barrel per day. Shut is, Waiting for pipe line counsertion.