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DISTRIBUTION			
SANTA FE /	<u> </u>	CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-68
		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUF 1	GAS
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR 3			
I. PRORATION OFFICE			
Operator HUSKY OIL (COMPANY		
Address	Louisiana Avenue, Denver,	Colorado 00222	
Reason(s) for filing (Check proper		Colorado 80222 Other (Please explain)	
New Well	Change in Transporter of:	Sinci (Lisaus empressi)	
Recompletion		二 二	
Change in Ownership X	Casinghead Gas Cond	ensate	
If change of ownership give nam and address of previous owner	ine Frontier Relining C	Company-4040 East Louisis	na Ave., Denver, Colorado 80222
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Lea	ease No.
		Same Sada	SF 078872
BOLACK Location	3 BASIN DAKO	A DA	rederar or 010012
† [—]	Peet From The North	ine andFeet From	East
Line of Section 21	Township 27N Range	11W , NMPM, San	Juan County
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	gas .	
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form (200 be sent)
Rock Taland Of	1 & Refining Company	321 W. Douglas Wichit	e Kaneac
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	321 W. Douglas, Wichit Address (Give address to which appr	oved copy of this form is to sent)
El Paso Natural			
AI PABO NACUFAI	Unit Sec. Twp. Rge.	Box 1492, El Paso, Textiles and section and section is gas actually connected?	
If well produces oil or liquids, give location of tanks.			her
	B 21 27N 11W	Yes	June 20, 1961
If this production is commingled		Yes	
If this production is commingled IV. COMPLETION DATA	B 21 27N 11W with that from any other lease or pool Oil Well Gas Well	Yes	
If this production is commingled	B 21 27N 11W with that from any other lease or pool Oil Well Gas Well	Yes 1, give commingling order number:	June 20, 1961
If this production is commingled IV. COMPLETION DATA	B 21 27N 11W with that from any other lease or pool Oil Well Gas Well	Yes 1, give commingling order number:	June 20, 1961
If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded	B 21 27N 11W I with that from any other lease or pool etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Yes 1, give commingling order number: New Well Workover Deepen Total Depth	June 20, 1961 Plug Bac. Same Resh. Diff. Flestv. P.B.T.D.
If this production is commingled IV. COMPLETION DATA Designate Type of Compl	B 21 27N 11W I with that from any other lease or pool etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Yes 1, give commingling order number: New Well Workover Deepen	June 20, 1961 Plug Bac Same Real Diff. Restv.
If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded	B 21 27N 11W I with that from any other lease or pool etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Yes 1, give commingling order number: New Well Workover Deepen Total Depth	June 20, 1961 Plug Bac. Same Resh. Diff. Flestv. P.B.T.D.
If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded Elevations (DF, RKB, RT, GR, etc.)	B 21 27N 11W with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. Name of Producing Formation	Yes I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	June 20, 1961 Plug Bac . Same Reath . Diff. Restv. P.B.T.D. Tuling Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	B 21 27N 11W I with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. C., Name of Producing Formation TUBING, CASING, A	Yes 1, give commingling order number: New Well Workover Deepen Total Depth	June 20, 1961 Plug Bac . Same Reath . Diff. Restv. P.B.T.D. Tuling Depth
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If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	B 21 27N 11W I with that from any other lease or pool etion - (X) Gas Well Date Compl. Ready to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Yes I, give commingling order number: New Well Workover Deepen	June 20, 1961 Plag Bac. Same Reals. Diff. Restv. P.B.T.D. Turing Pepth Det u. Ocsing SACKS CEMENT
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If this production is commingled IV. COMPLETION DATA Designate Type of Compl Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUESTOIL, WELL	B 21 27N 11W I with that from any other lease or pool etion - (X) Gas Well etion - (X) Gas Well Date Compl. Ready to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	Yes I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	June 20, 1961 Plug Bac. Same Realt. Diff. Restv. P.E.T.D. Tuling Pepth Dett. Ussing SACKS CEMENT
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Manager: Drilling and Production

(Title)

February 15, 1698

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APR 18 1968 APPROVED_

Casing Pressure (Shut-in)

Original Signed by Emery C. Arnold BY.

SUPERVISOR DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.