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U.S.S.S.
LAND OFFICE
TRANSPORTER OIL /
GAS /
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-61

I. Operator
HUSKY OIL COMPANY OF DELEWARE
Address
BOX 380, CODY, WYOMING 82414
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)
CHANGE OF OPERATOR NAME

If change of ownership give name and address of previous owner
HUSKY OIL COMPANY

II. DESCRIPTION OF WELL AND LEASE

Lease Name BOLACK	Lease No. (SF078872A)	Well No. 3	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Free
Location Unit Letter B 990 Feet From The N Line and 1850 Feet From The E Line of Section 21 Township 27N Range 11W, NMMP, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ ROCK ISLAND OIL & REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) 321 W. Douglas, Wichita, Kansas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit B Sec. 21 Twp. 27N Rge. 11W	Is gas actually connected? Yes When June 20, 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sand Restr.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			N.B.T.D.			
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (If pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back, etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. ...
(Signature)
District Production Clerk

April 15, 1969

OIL CONSERVATION COMMISSION

APPROVED MAY 8 1969

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with rule 7-1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabular list of the deviation tests taken on the well in accordance with rule 7-111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for alteration of existing well name or number, or maintenance, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.