

NOTICE OF INTENTION TO DRILL

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office		ta.	f 9	
Lease No.	17897	2-4		
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SUBSEQUENT REPORT OF WATER SHUT-OFF

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
101201	
Vell No. ≟ is located ^{©90} ft.	from $\begin{bmatrix} N \\ M \end{bmatrix}$ line and $\begin{bmatrix} 330 \\ M \end{bmatrix}$ ft. from $\begin{bmatrix} E \\ M \end{bmatrix}$ line of sec.
	into the sec.
SA (SL) 27.	Live M.M. Carl
(1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
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(Field) (Co	ounty or Subdivision) (State of , To ition)
The classical of the describe floor of the con-	
The elevation of the derrick floor above se	a level is Annual True.
n.e.	
	TAILS OF WORK
tate names of and expected depths to objective sands; shing points, an Successive to the cust : while dead 5% cag &	ow sizes, weights, and lengths of proposed casing indicate muddle long commutation of proposed work) . MARGON quantity of sates in relie. 20.2 V/7: ex. no pipe 4 1990
Current status: well dead Street status: well dead The Blk lite. L.B.T.D. to attemp I. Let cement plug from P 2. et 50' cement plug & and 25' in 5% csg.	ow sizes, weights, and lengths of proposed casings indicate muddle lobe commitded all other important proposed work). . Minimown quantity of seter in node: 20.2' V/7: sx. ne pipe & 1990' 2011'. Gas last produced set. 1956. Unerce onic t workover.
Current status: well dead Street status: well dead The Blk lite. L.B.T.D. to attemp I. Let cement plug from P 2. et 50' cement plug & and 25' in 5% csg.	ow sizes, weights, and lengths of proposed casings indicate muddle long coment dall other important proposed work) . unknown quantity of sature in pole? 2002' v/76 sx. ne pipe \$ 1990' 2011'. Gas last produced set. 1988. Unercommit tworkover. oliows: .B.T.D. up to a pt. approx. 50' inside 5'" ceg. pt where 5'" ceg shot off, 25' in 7 7/8" hole,
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Surrent status: well dead Surrent status: well dead Si esg s I' Blk li t.b.T.J. to attemp Plugging procedure is as i' 1. Let coment plug from P 2. Let 50' coment plug s and 25' in 5½' esg. 3. Let 50' coment plug s in surface esg. 4. Let 5 ax. coment plug I understand that this plan of work must receive appro	ow sizes, weights, and lengths of proposed casing indicate muddle jobs coment- d all other important proposed work) . unknown quantity of sates in pole: 2021 v/75 sx. ne pipe \$ 1990' 2011'. Gas last produced set. 1956. Uneccessoria t workover. oliows: .B. T. D. up to a pt. approx. 50' (neide 50' org. pt where 50' org shot off. 25' to 7 7/8" hole, tesse of surface org, 15' to 7 7/6" hole, 25' surface inside surface org. (Continued) valin writing by the Geological Survey before operations may be commenced.
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Current status: well dead Street status: well dead I Blk li 1.5.7.5. to attemp Plugging procedure is as i 1. et coment plug from P 2. et 50' coment plug and 25' in 5treeg. 3. et 50' coment plug in surface cag. 4. et 5 ax. coment plug I understand that this plan of work must receive appro- company The Proatier Refining ddress	ow sizes, weights, and lengths of proposed casings indicate muddle lobe coment- d all other important proposed work) . unknown quantity of sates in pole: 202' v/76 sx. ne pipe \$ 1990' 2011'. Gas last produced set. 1988. Unercooming t workover. oliows: .B. T. D. up to a pt. approx. 50' inside 56" org. pt where 56 org shot off. 25' to 7 7/8" hole, test of surface org, 15' to 7 7/6" hole, 25' surface inside surface org. (Continued) valin writing by the Geological Survey before operations may be commenced.
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- (Continued)
 - 5. Erect 4" disseter x 4' high marker w/legal description wolded m marker.
- 6. Clean up location.

hole will be filled w/mud laden fluid prior to plugging.