

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
Tribal #14-20-603-1044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract #4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 20, 27N, 17W, South
Table Mesa Area.**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back or to deepen a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **Center of NE $\frac{1}{4}$ of NW $\frac{1}{4}$, 660' FNL & 1980' FNL, Sec. 20,
T-27N, R-17W, San Juan County, New Mexico.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5313', DF 5326' & KB 5327'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) **Drill Stem Tests #1, 2 & 3** ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/31/64 - DST #1 - Tested from 7073' to 7090', Paradox Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening In Tool. Opened tool and had a strong blow immediately and non-inflammable gas blow for remainder of test. Gas Vol. 210 MCF/Daily Rate. Closed tool for 90 Min. BHP. Recovered 410' of gas cut drlg. mud with no show of oil or water. IHP 3685#, IFP 162#, FFP 206#, 10 Min. BHP 3455#, 20 Min. 3470#, 30 Min. 3484#, 40 Min. 3499#, 50 Min. 3499#, 60 Min. 3499#, 70 Min. 3499#, 80 Min. 3499#, 90 Min. 3499# & FHP 3657#

11/1/64 - DST #2 - Tested from 7090' to 7150', Paradox Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening In Tool. Opened tool and had a strong blow immediately and non-inflammable gas blow for remainder of test. Gas would flame briefly. Gas Vol. 130 MCF/Daily Rate & decreased to 105 MCF/D @ end of test. Closed tool for 90 Min. BHP. Recovered 50' of gas cut drlg. mud, no show of oil or water. IHP 3694#, IFP 102#, FFP 59#, 10 Min. BHP 2981#, 20 Min. 3010#, 30 Min. 3067#, 40 Min. 3125#, 50 Min. 3168#, 60 Min. 3211#, 70 Min. 3240#, 80 Min. 3268#, 90 Min. 3283# and FHP 3679#.

11/3/64 - DST #3 - Tested from 7252' to 7350', Hermosa Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Btm. & 1" Top Opening In Tool. Opened tool, had a very weak blow of air & increased to weak blow in 2 Min. & had a weak blow for remainder of test. Closed tool for 90 Min. BHP. Recovered 15' of drlg. mud, no show of oil, gas or water. IHP 3944#, IFP 88#, FFP 88#, 90 Min. BHP 177# & FHP 3829#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Field Clerk**

DATE **11/5/64**

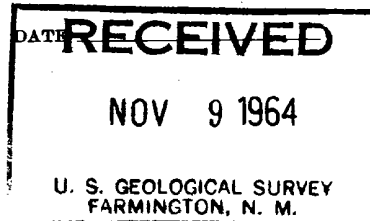
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.