- 11/5/64 DST #4 Tested from 7420' to 7520', Mississippian Zone, 4 Hr. Test, 3-1/2" Dr. No Mater Cushion, 5/8" Btm. & 1" Top Opening In Teol. Opened tool, had a strong blow immediately and non-flammable gas for remainder of test. Gas Vol. 45 MCF/Daily Rate. Gas Vol. increased to 49 MCF/Daily during last hr. of test. Closed tool for 90 Min. EMP. Pulled packers loose, recovered 175' of gas cut drlg. mad, slightly cut by water. Had a scum of oil, but seemed to be oil used in mud stream. IMP 4088#, IFP 103#, FFP 103#, 10 Min. EMP 3915#, 20 Min. 3958#, 30 Min. 3973#, 40 Min. 3973#, 50 Min. 3973#, 60 Min. 3973#, 70 Min. 3973#, 80 Min. 3973#, 90 Min. 3973# and FMP 4059#.
- 11/6/64 DoT #5 Tested from 7520' to 7571', Mississippian Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushien, 5/8" Btm. & 1° Top Opening In Tool. Opened teel, had a strong blow immediately & continued thru out test. Gas to surface in 2 hrs. & 10 min.. Gas will flair briefly & go out. Gas Vol. to small to measure. Closed tool for 90 Min. BHP. Fulled packers loose, recovered 29' of free eil, 46 Grav. & 66°, 203' ef oil & gas cut drlg. mid, no water, est. recovery 5% oil. IHP 4318#, IFF 74#, FFP 118#, 10 Min. BHP 162#, 20 Min. 206#, 30 Min. 250#, 40 Min. 323#, 50 Min. 382#, 60 Min. 441#, 70 Min. 529#, 80 Min. 629#, 90 Min. 715#, FHF 4203# and Bottom Hole Temp. 165°.
- 11/13/64- DST #6 Tested from 7750' to 7850', Devonian Zone, 4 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Stm. & 1" Top Opening In Tool. Opened tool, had a strong blow immediately, gas to surface in 1 hr. & 15 min. & continued good blow for remainder of test. Gas would flair 6" & gc out. Gas Vol. to small to measure. Closed tool for 90 Min. BHP. Pulled packers loose, recovered 125' of heavy gas cut drlg. mud, 89' of gas cut drlg. mud with seam of oil, 525' of 9# salt water. IHP 4474#, IFP 146#, FFP 292#, 90 Min. BHP 4040# & FHP 4474#.
- 11/15/64- DST #7 Tested from 7849' to 7895', Anoth Zone, 1-1/2 Hr. Test, 3-1/2" DP, No Water Cushion, 5/8" Htm. & 1" Top Opening In Tool. Opened tool, had a very week blow of air immediately, died in 30 Min. Closed tool for 90 Min. HHP. Recovered 15' of drlg. mid, no show of gas, sil or water. IHP 4447#, IPP 29#, PPP 29#, 90 Min. HHP 132# and PHP 4448#.

## 11/18/64 - PLUGGISG REPURT

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7895' Total Depth: Plugged and Abandoned 11/18/64.

Cement plugs spotted in well as follows:

22 Sacks cement from 7450' to 7350' - 100' Plug

22 " " " 6900' " 6800' - 100' "

23 " " " 3755' " 3655' - 100' "

26 " " " 2750' " 2650' - 100' "

26 " " " 1550' " 1450' - 100' "

26 " " " " 90' " Durface - 90' " - In top of 9-5/8" Durface Cag.
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Hole has heavy rotary mid between plugs. Shot 7" OD Osg. off at 3705', pulled 101 Jts. for 3721' over-all threads measurement. Spotted a plug from 3755' to 3655', which is 50' above and 50' below where 7" GD Osg. was shot off.

11/19/64 - Comented 4" Harker in top of 9-5/8" UD surface casing.