_			
NO. OF COPIES RECEIVED		1	
DISTRIBUTION			
SANTA FE			
FILE		1	/ما
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	<u></u>	
OPERATOR		1	
PRORATION OFFICE		1	
Operator			
		•	

	NO. OF COPIES RECEIVED			/		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
١,	SANTA FE /	REQUEST FO	Supersedes Old C-104 and C-110 Effective 1-1-65			
- ⊢-	FILE 1		ND			
-	u.s.g.s.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G	AS .		
$\vdash$	LAND OFFICE	AOTHORIZATION TO				
-	OIL /		· *5\$	NAME CHANGE CORPORATION  NAME CHANGE CORPORATION  OA HESS TO AND HESS CORPORATION		
- [	TRANSPORTER GAS	Name C	bange	CHANGEORR. SPORK		
$\vdash$		idame é	Bursleum Cath	WE CLOW		
L-	OPERATOR /	<b>A</b> mera∉	a Petroleum Corp.	NAMESS NESS 1969		
*· <u>L</u>	PRORATION OFFICE	Fa: Am	erada Hess Corp.	ADA RADAR 1.		
- 1						
L	Amerada Petroleum C	erperation Ellectiv	6 1.1.00	ISION, OC		
'	Address		<i>A</i> -	DIVIECTIVE		
L	P. O. Box 1469, Dux	ange, Colorado 81301	Other (Please explaint RAD	EFF		
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Completed ad Go	s/Gas Duel. Shut-in;		
	New Well		no market for eas	to date. 45 bbls. of		
- 1	Recompletion	Oil Dry Gas  Casinghead Gas Condensa				
	Change in Ownership	Casingheda Gas	condensate in tan	e from swabbing & testing		
	f change of ownership give name					
1	nd address of previous owner					
11. 1	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.		
Γ	Lease Name	Well No. Pool Hame, market	State, Federa	or Fee Indian-		
	lavaje Tract #4	1 South Table Mess	- M158.	Pederal		
t	Location		_			
Ì	Unit Letter C _;_660	Feet From The HorthLine o	and Feet From '	West		
	Unit Letter;660			County		
- 1	Line of Section 20 To	wnship 978 Range 170	, NMPM,			
L	Line of eccusion					
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ued copy of this form is to be sent)		
KAA.	Name of Authorized Transporter of Oi	l or Condensate	Address (Give address to which appro	pea copy of this fam.		
			Address Give address to Which apple	Taxas (b) 7820 is to be sent)		
	The Permian Corporation Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	sea-copy-of this journe to be seen,		
	None to date; shut-in	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids,		¥-			
	give location of tanks.	C 20 27N 17W	ive commingling order number:			
	If this production is commingled w	ith that from any other lease or pool, g	Tve comminging order			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Complet		<u> </u>			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Reddy to 1 1041				
1	e-entry 2/28/68	3/19/68	Top Oil/Gas Pay	7 Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p (3m) (3-2 1 - 2			
-	R 5313'	<u> </u>	7454'	Manager Shoe		
	Perforations	•				
	7454-7520' (1) Hyper Je	t Shot Pay Foot	COUNTING DECORD	7887*		
	427-122	t Shot Per Foot TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	12-1/4"	9-5/8"	777*	350		
		710	3705-5060*	100		
	8-3/4"	4-1/2"	7887'	213		
	6-1/4"	9-1/6				
	L. AND DECLIEST	FOR ALLOWABLE (Test must be at able for this de	ter recovery of total volume of load o	il and must be equal to or exceed top attou		
V	. TEST DATA AND REQUEST	able for this de	pth or be for full 24 hours)	His area)		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas			
	Date Little Man On 11-11			Chok Si th		
		Tubing Pressure	Casing Pressure	Chora Stark & w		
	Length of Test			Gas MCFADR 1 9 1968		
		Oil - Bbls.	Water-Bbls.	All IV T O IV		
	Actual Prod. During Test	011-22121		OIL CON. COM.		
				OIL COM. Som		
			_	DIST. 3		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of lest		47.1		
	340	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cho St.		
	Testing Method (pitot, back pr.)					
	Pitot	2950	2075 OU CONSER	VATION COMMISSION		
	7_FEE	ANCE	OIL CONSER	VATION COMMISSION APR 19 1968		
•	L CERTIFICATE OF COMPLL		11			
v	I. CERTIFICATE OF COMPLI		ADDROVED	ATTOMET		
v		t amilesians of the Oil Conservation	Original Signed b	y Emery C. Arnold		
V	I hereby certify that the rules a	nd regulations of the Oil Conservation	Original Signed b	y Emery C. Arnold9		
v	I hereby certify that the rules a		BY	PERVISOR DIST, #3		
V	I hereby certify that the rules a	nd regulations of the Oil Conservation	TITLESI	PERVISOR DIST. #3		
v	I hereby certify that the rules a Commission have been complie above is true and complete to	nd regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	TITLESU	in compliance with RULE 1104.		
v	I hereby certify that the rules a Commission have been complie above is true and complete to	nd regulations of the Oil Conservation	TITLESI	in compliance with RULE 1104. Illowable for a newly drilled or deepenmanied by a tabulation of the deviation		

(Signature) Field Clark (Title) 4-18-68 (Date)

から、一日の日本の最後の意味の書き、一日のからの数の様はあり、ちゃから

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.