

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

Sept. 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company
(Company or Operator)

H. O. Watson "B"
(Lease)

Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A
Unit Letter

Sec. 21

T. 27N

R. 12W

NMPM, Basin Dakota

Pool

San Juan

County. Date Spudded 7-1-61

Date Drilling Completed

7-13-61

Please indicate location:

Elevation 5822 GL

Total Depth 6052

PBTD

6008

Top Oil/Gas Pay 5864

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

5864-76; 5895-97; 5905-10; 5916-26;

Perforations

5930-32; 5942-45; 5959-63; 5974-79

Open Hole

Depth

Casing Shoe

6051

Depth

Tubing

5835

OIL WELL TEST -

Natural Prod. Test:

_____ bbls. oil,

_____ bbls water in

_____ hrs,

Choke
Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test:

_____ MCF/Day; Hours flowed _____

Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment:

3737

_____ MCF/Day; Hours flowed

24 hrs.

Choke Size 3/4"

Method of Testing:

Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gallons of water, 105,000 pounds 10-20 ad.

Casing

Tubing

Date first new

Press. 1151

Press. 294

oil run to tanks

Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size

Feet

Sax

<u>9 5/8"</u>	<u>15</u>	
<u>8 5/8"</u>	<u>180</u>	<u>160</u>
<u>4 1/2"</u>	<u>6048</u>	<u>250</u>
<u>2 3/8"</u>	<u>5818</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 7 1962

, 19____

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Tenneco Oil Company
(Company or Operator)

By: _____

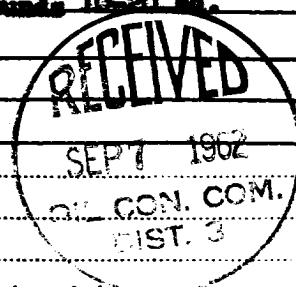
L. B. Plumb

(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name L. B. Plumb

Address Box 1714, Durango, Colo.



STATE OF NEW MEXICO	
OIL POLLUTION LIABILITY COMMISSION	
PROPERTY DAMAGE OFFICE	
NUMBER OF CLAIMS RECEIVED	
DATE OF RECEIPT	
SANCTUARY	
FILE	
ISSUES	
DATE OF FILING	
TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	