

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
SF-080168
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Watson "B"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Dakota
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 21, T27N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colo. 80295
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
790 ' FNL and 790 'FEL,
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5822' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

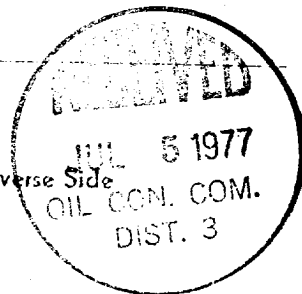
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well as follows:
1. MIRUPU.
2. Blow well down, install BOP and pump into formation to establish rate and pressure.
3. Release Baker Model "G" pkr & pull 1-1/2" tbg and pkr. (179 jts - pkr @5799') Come out laying down.
4. RIH w/cmt retainer and 2-3/8" tbg. Set retainer @1000'.
5. Fill hole & pipe w/water & pump 300 sxs 50-50 poz mis w/8% gel (8.3 gals/sx, 13.1#/gals, yield = 1.64'/sx). Displace w/3.5 BW. Sting out of retainer and pull tbg. (leaves 24' of cmt on top of retainer)
6. Remove BOP, blow 4-1/2" csg. w/dynamite on electric line @680' and pull 4-1/2" csg.
7. Dig out surface pipe 9' below ground level - cut off 6' below ground level.
8. RIH w/2-3/8" tbg & sawtooth pin - tag cmt @976' & pull up to next tbg collar.
9. Pump 100 sx 50-50 poz mix w/8% gel down tbg. Pull & lay down 13 jts tbg - flush w/fresh water after laying down.
10. Pump 50 sx 50-50 poz mix w/8% gel down tbg. - pull & lay down 6 jts tbg - flush w/fresh water.
11. Pump 50-50 poz mix w/8% gel until dmt to surface (50-75 sx). Pull remaining tbg and flush w/fresh water.
12. Top off hole w/cmt. Cut off casing 3' below ground level and fill in hole.
13. Clear location of all debris, fill and level all pits and reseed as per BLM specifications for the Farmington resource area.

18. I hereby certify that the foregoing is true and correct.

SIG: [Signature] TITLE: Division Administrative Manager DATE: 6-28-77
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side