For	m 9-831 b			Form approved. Budget Bureau No. 42-R859.4.
<b>(A</b>	pril 1952)		(SUBMIT IN TRIPLICATE)	Indian Agency
		ļ	United States	Nave jo
	9 13		DEPARTMENT OF THE INTERIOR	Allettee
			GEOLOGICAL SURVEY	14-20-603-2072 Lease No

	SUNDRY 1	NOTICES A	AN	D REPOR	RTS	ON W	ELLS			
NOTICE OF INTE	ENTION TO DRILL			SUBSEQUENT REP	ORT OF W	ATER SHUT-	r R	СE	V	
NOTICE OF INTE	ENTION TO CHANGE PLA	ANS		SUBSEQUENT REP	ORT OF S	HOOTING OR				
NOTICE OF INTE	ENTION TO TEST WATER	SHUT-OFF		SUBSEQUENT REP	ORT OF A	LTERING CAS	NGA	DD 9	<del>) -4</del> 0	61
NOTICE OF INTE	ENTION TO REDRILL OF	REPAIR WELL	·	SUBSEQUENT REP	ORT OF F	EDRILLING O	REPAIR		2	U-T
NOTICE OF INTE	ENTION TO SHOOT OR A	ICIDIZE	- <del> </del> -	SUBSEQUENT REP						
NOTICE OF INTE	ENTION TO PULL OR AL	TER CASING	X	SUPPLEMENTARY	WELL HIS	TORY	H-&-Ğ-Ğ	REOLOGI RMINGTO	CAL	UR'
NOTICE OF INT	ENTION TO ABANDON W	ELL					FF	(I) IIVGI O		***
	(INDICATE	ABOVE BY CHECK MAR	K NAT	ure of report, no	TICE, OR	OTHER DATA)				I
CONFINENT	TAL					Apri	1 21		64	
Chaco Wa Well No	sh Navajo	tedft. fr	rom 1	N line and	572	ft. from (E	line R	ELL	VE	0
_	Sec. 19	T27N		( <del>5</del> )	M	•		PR 2	198	- 5 <b>4</b>
	nd Sec. No.)	(Twp.)	(R	ange)	(Mer	idian)	<b>I</b> .			
Mī1	dcat	San <b>J</b> u	an (	County		Nev	He TON			
(I	field)	(Count	y or St	ıbdivision)		(State	or Terribyy)	DIST	г. З	4
The elevation	n of the derrick i	floor above sea l	evel	is <u>5204</u> ft.				_	_	
		DETA	ILS	OF WORK						
(State names of a	nd expected depths to	objective sands; show s ing points, and all	izes, w l other	eights, and lengths important propos	of propos ed work)	ed casings; in	iicate mudd	ing jobe, c	emen(	<b>!=</b>
mad weigh 10,310 <sup>6</sup> . mud. IHF 5736 psi. & velocit 45 minute INF 3666 Counsereis	and & shale (at. Drilled st. ISI 20 min., 5736 psi, ISI Drilled line by logs. Ran psi, ISI 500 line production	sand, shale, open 60 min. SI 2990 psi, me, shale & s DST #2 10,50 1 2500 water 9 psi, EF 114	ling R. IF and 5'-	e, chert to scovered 250 1339 psi, F to TD 10,6 10,624°. I shion & 450	10,3 0° wa 7 138 24°. 81 45 )° sli	10°. Ra ter cush 5 psi, F Ran Gam min., c ghtly ga .25,4419	n DST fion, 10 SI 2532 ma Ray, pen 60 s cut d	1 10,150° de psi, Sonic min.	166° clii fre c, i fsi mg e 86 p	in Iss
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		,						
I understand t	that this plan of work :	must receive approval	in writ	ing by the Geologi	cal Surve	y before opera	tions may be	commen	æd.	
Company	Continental	Oil Company			•			<del> </del>		
Address	F. C. Box 3:	312	_			M		•		
	Durango, Co	Lorado	-	В	y	90	Elli	7		
			-	Title	A88	istant I	istrict	Mane	ger	

2552, 6 5 extons 08 5125, 2 5 extons 08 1057, 7 5 extons 08

"300,01 9 eaces 981

LO seck plug at surface.

The location will be cleaused and a dry hole estima and chandon the well was with state regulations. Verbal approval to Flug and chandon the well was obtained from the U.S.G.S. 4-18-54.

# UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE (Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

		14-20-603-2071		
SUNDRY	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
(Do not use this form	for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	back to a different reservoir.		
	"APPLICATION FOR PERMIT— for such	proposais.)	7. UNIT AGREEMENT N	AME.
. OIL GAS 🚘	<b>94</b> A		I, CALL AUGUSTALIA	
WELL WELL A	OTHER F & A		8. FARM OR LEASE NA	ME
	inental Oil Company		Chan U	<b>h</b>
. ADDRESS OF OPERATOR	. Insulation of the company		9. WELL NO.	
	. Box 3312, Burango, Colo	rada	•	
LOCATION OF WELL (Report	location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface			1414aa+	
660' TX	IL. 572' FEL - HE/4		11. SEC., T., R., M., OR SURVEY OR ARE	BLK, AND
			SURFEI OR ARE	
			Sec. 19.72	78. R168
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	5190' GR 5204	· RB*	San Juan	N. M.
.6. C	Check Appropriate Box To Indicate	Nature of Notice Report or	Other Data	
	• • •		QUENT REPORT OF:	
NOTICE	E OF INTENTION TO:	SUBSE		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
- Inverteus Install		SHOOTING OR ACIDIZING	ABANDONM	ENT*
SHOOT OR ACIDIZE	ABANDON*			1 1
<del>  -</del>	ABANDON*  CHANGE PLANS	(Other)(Note: Report resul	its of multiple completion	on Well
SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)*	PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface lo	(Note: Report result Completion or Recommendate and give pertinent date cations and measured and true vertical productions and measured and productions are supported by the cations are suppo	/8" surface cas	orm.) ate of starting any rs and zones perti-
SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPONENT OF THE PROPOSED WORK. If well nent to this work.)*  The subject at 30 and the well of the	CHANGE PLANS  PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface lo	(Note: Report result Completion or Recommendate and sive pertinent date cations and measured and true vertical productions are follows:  pipe shee at 307'  accordance with presidents.	apletion Report and Log fes, including estimated decidal depths for all markets are case tian was not of the control of the co	orm.) ate of starting any rs and zones perti- ing was accumtered
SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)*  The subject at 30 and the 1  18. I hereby certify that the fi	PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface look to surface and content	(Note: Report result Completion or Recommendate and sive pertinent date cations and measured and true vertical productions are follows:  pipe shee at 307'  accordance with presidents.	pletion Report and Log fes, including estimated decical depths for all market lead to be settled was not continued to the settled wa	orm.) ate of starting any rs and zones perti- ing was accumtered
SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)*  The subject at 30 and the 1  18. I hereby certify that the f ORIGINAL	PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface look to surface and constant to surface	(Note: Report result Completion or Recomment data), and give pertinent date cations and measured and true vertical production as follows:  pipe shee at 367'  accordance with preserve to final inspections.	Apletion Report and Log fes, including estimated decidal depths for all market and the surface case time was not a	ing wes accountered  1964 N. COM.
SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)*  The subject at 30 and the well and the 1  18. I hereby certify that the 1  ORIGINAL SIGNED WILL A. Bt	PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface look to surface and constant to surface	(Note: Report result Completion or Recomment data), and give pertinent date cations and measured and true vertical production as follows:  pipe shee at 367'  accordance with preserve to final inspections.	Apletion Report and Log fes, including estimated decidal depths for all market and the surface case time was not a	ing wes accountered  1964 N. COM.

# General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to

local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should Include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and

conditioned for final inspection looking to approval of the abandonment

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

HAUTED STATES

		TED STATES	TERIOR		5. LEASE DESIGNATION A	WD GROVAL NO
		OGICAL SURVE			14-20-603-207	
A DDI ICATI			EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	
a. TYPE OF WORK					Navajo	
	DRILL K	DEEPEN [	PLUG BA	CK	7. UNIT AGREEMENT NAI	K.D
OIL WELL	GAS OTHER		SINGLE MULTI	PLE	8. FARM OR LEASE NAME	1
NAME OF OPERATOR			20112	<del></del>	Chaco Wash	
	ental Oil Company	•			9. WELL NO.	
ADDRESS OF OPERA		Calamada			10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL	Box 3312, Durango	id in accordance with	any State requirements.*)		Wildcat	
At curface	0' FNL, 572' FEL				11. SEC., T., R., M., OB BL AND SURVEY OR ARE	ж. <b>A</b>
At proposed prod.	. zone					
	THE AND DEPROPOSE PROM NE	LIPPOT TOWN OF POST	OFFICE*		Sec. 19, T27N,	
.4. DISTANCE IN MII	LES AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE			New Mexic
15. DISTANCE PROM I			16. NO. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED	INCALC
LOCATION TO NE.	AREST	8731	2560	TO 9	THIS WELL	
18. DISTANCE FROM	PROPOSED LOCATION*		19. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
OR APPLIED FOR, O			10,100	<u> </u>	Rotary	<del></del> -
	w whether DF, RT, GR, etc.)				22. APPROX. DATE WOR 3/1/64	K WILL START*
23.	70 GA	DECEMBER CASING	AND CEMENTING PROGI		0,2,04	
						·
SIZE OF HOLE	size of casing	WEIGHT PER FOO	SETTING DEPTH	230	QUANTITY OF CEMENT	
911	5-1/2"	17#	10,100'	_	sacks	
300 of 13 commectal	-3/8" surface cas	ing will be a countered, a	ississippian formatum and cemented to the string of productions.	o surf	ace. If	
					FEB 1 7 1964 OIL CON. COM. DIST. 3 Oductive sone and professed	
IN ABOVE SPACE DES zone. If proposal i preventer program, 24.	is to drill or deepen direction	onally, give pertinent	en or plug back, give data on data on subsurface locations	present pro and measur	oductive zone and proposed red and true vertical depths	l new productive s. Give blowou
	.Signed By: H.D. Ha	ilev man	E District Manage	er	DATE	164
		Tivi				
(This space for	Federal or State office use)					
PERMIT NO						
			APPROVAL DATE			·
APPROVED BY	PPROVAL, IF ANY:	TITI			DATE	

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Instructions

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

be obtained from, the local Federal and/or State office.

applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

NUMBER OF COPI	S RECEIV	<b>E</b> D	
DII	TRIBUTIO	N	
SANTA FF			
FILE			
U. S. G . S.			
LAND OFFICE			
	OIL		
TRANSPORTER	845		
PRORATION OFFI	C EL		

### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

### WELL LOCATION AND ACREAGE DEDICATION PLAT

SECTION A  Continental Oil Company  Chaco Wash Navajo  Chicketer  Section  A Section  Township  Fange 16W  County  San Juan  Actual Footsge Location of Vell: 660 feet from the North line and 572 feet from the Sant line 650 feet from the North Undersignated  Dedicated Accesses: 1190 Footsge Location of Vell: 1. In the Operator the only owner in the dedicated acreage outlined on the plat below? YES I NO ("Owner" means the per who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and monther. (63-3-22 (e) IMSA 1935 Comp.)  2. If the answer to question one is "no." list all the owners and their respective interests below:  SECTION 8  SECTION 8  SECTION 8  SECTION 8  SECTION 4  Leave is "No "County" means the per who has the right to drill into any or have the interests of all the owners been consolidated by communitization agreement or other wheel? YES NO "I have the interests of all the owners been consolidated by communitization agreement or other wheel? YES NO I have the interests of all the owners and their respective interests below:  SECTION 8  SECTION 9  SECT	LAND OFFICE										
Operation Continental Oil Company Continental Oil Company Continental Oil Company Continental Oil Company Chaco Wash Navajo  Dist Letter Section 19 Township 160 Crounty San Juan  Actual Foodsge Location of Wall: 660 Gret from the North Ine and 572 feet from the Cround Level Elev. Foodscing Formation Wildcat  Wildcat  Food of cet from the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Ouner" means the per use to as the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (53-3-29 (c) MMSA 1935 Comp.)  If the answer to question on the "No," have the interests of all the owners been consolidated by communitization agreement or other wise? YES NO If answer is "yes," Type of Consolidation I the answer to question two is "no," list all the owners and their respective interests below:  Owner  I troposed  SECTION B  SECTION B  I proposed  SECTION B  SECTION B  I proposed  SECTION B  I hereby certify that the piformation in SECTION Standard Signed Bys Bellef. Original Signed Bys Bellef. Original Signed Bys Bellef. Original Signed Bys Continental Oil Compan Date  February 13, 1964  I hereby certify that the well location shown on the plat in SECTION B we plotted from field access of actual surveys made by me or under my supervision, and that sense is true and correct to the best of my knowle and belief.  Date Surveyed Jian. 10, 1964 Register of Professional Engineer Reformant Albert  Date Surveyed Jian. 10, 1964 Register of Professional Engineer Reformant Albert  Date Surveyed Jian. 10, 1964 Register of Professional Engineer Reformant Albert  Country and the well continued to the sense is true and correct to the best of my knowle and correct to	TRANSPORTER GAS		SEE INSTI	RUCTIONS FO	R COMPLET	ING TH	IS FORM OF	THE REV	ERSE SII	DE	
Operator Continental Oil Company Continental Oil Company A Secion A 19 Township A 27 Township I feet from the Bast I line County Bast I line County Bast I line Dedicated Acreage:  I list the Operator the only owner in the dedicated acreage outlined on the plate below? YES X NO ("Owner" means the per who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and amother. (51-3-29 [e] NMSA 1935 Comp.)  I the answer to question one in "no," list all the owners and their respective interests below:  Owner  SECTION B  SECTION B  I roposed  I roposed I r											
Continental Oil Company  Chaco Wash Navajo  Distiletter Section  Section 19 27M Range 16W County  Actual Footage Location of vell: 660 feet from the North line and 572 feet from the Cround Level Elev. Producing Formation Sigo' Wildeat Pool Undesignated Dedicated Acreage: 40 Acre 19 10				SE	CTION A			<del></del>			·
Unit Letter  19 10-10-10-10-10-10-10-10-10-10-10-10-10-1		al 041 Compa	M37	L		ach V-	wate				
Actual Footage Location of Politics  660 feet from the 600 feet from the 500 feet from the 5190 feet feet feet feet feet feet feet fee			<del></del>				<del></del>			7	
Section   Sect				(			County	San Ju	an		
SECTION B		ocation of Well:									
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Countr" means the per who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (63-3-32 (e) NMAS 1935 Comp.)  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other wise? YES NO II answer is "yes," Type of Consolidation  I roposed  I roposed  I roposed  I roposed  O + 572  SECTION B  SECTION B  SECTION B  I hereby certify that the differention in SECTION Ashaw is true and copeler to the best of any knowledge a belief. Order Ashaw is true and copeler to the best of any knowledge a belief. Order Ashaw is true and copeler to the best of any knowledge and the section of the plate in the common section of the plate in the company Continental Oil Company						fee	et from the	Bast			
I. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO				1		ated			Dedica		A
Iroposed 7-2cation  Iroposed 7-2cation  Inereby certify that the information in SECTION-A show a true and coplete to the best of my knowledge a belief. Original Signed by: H. D. Haley Position  Bistrict Memager Company Continental 011 Company Date February 13, 1964  I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowle and belief.  Date Surveyed Jan. 10, 1964 Registered Professional Engineer and/or Land Surveyor  Adducted Measure	who has the ri, another. (65- 2. If the answer t wise? YES 3. If the answer t	ght to drill into an3-29 (e) NMSA 19 o question one is	d to produce fr 35 Comp.) "'no," have the f answer is "'y	e interests of a	nd to appropriall the owner Consolidation their respec	s been con	production of consolidated erests below	by commun	itization	for himself a	nd
I hereby certify that the information in SECTION above is true and copere to the best of my knowledge abelief. Original Signed By:  H. D. Haley Position  District Manager Company Continental 011 Company Date  February 13, 1964  I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowled and belief.  Date Surveyed Jan. 10, 1364 Registered Professional Engineer and/or Land Surveyor  Allow A. Hillard A.			CECTIO	\\\ B				<del>-, ( )</del>	EB 1	-0M	
C ic v		1 1 2	27 :	7-Seat	tion	6	l l	I hereby in SECT plete to belief.  Name H. Position Dis Company Cont Date Feb  I hereby shown or plotted f surveys supervise and correand belief.	certify the heat of the best o	mat the information of my knowle strue a of my knowle is signed by the information of the	apany  cocation  B was  all  is true  nowledge
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1600 500 0 Certificate No.	0 330 660 9	90 1320 1650 IS	280 2310 264	2000	1500 A	000	500 0	Certifica	te No.	•	LK X

### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- A registered professional engineer or land surveyor registered in the State of New Mexico
  or approved by the Commission shall show on the plat the location of the well and certify
  this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

	(April 1952)					
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ı						

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bursau No. 42-R359.4.
Mayejo
case No14-20-603-2071

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Surface Casins
***************************************	
	from S line and 572 ft. from E line of sec. 19
(R Sot, and see No.) 9	(Mange) (Maridian)
/Bi-13)	mty or Subdivision)  (State or Territory)
Spudded 3-3-64. Drilled 17k" hole hole to 17k" to 307°. Ran 10 joint with 250 sacks regular with returns	AILS OF WORK  sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementall other important proposed work)  to 127°. Drilled 12½" hole to 312°; opened to 13 3/8" casing, set at 307° RB. Cemented to surface. Returns around surface pipe
Drilling shead in sand and shale at	LLEE ED OU'. KACAMONTAN ENAM EN L
I understand that this plan of work must receive approval	in writing by the Geological Survey before operations may be commenced.
Company Continental Oil Com	
Address P. O. Box 3312  Durango, Colorado	By_ Of Ellis
	- Title Pistrict Manager
USGS (3) NNOCC (2) GHC HDH U.S. GOVERNM	MENT PRINTING OFFICE 16-8437b-9