Submit 5 Copies Appropriate Lastice Communication DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 ine Lauriet Office

State of New Mexico

Energy, Minarals and Natural Researces Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Eate Caux See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 045 06445 3300 North Butler Farmington, New Mexico 87401 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Wall Change in Transporter of: Dry Gas Recompletion X Change in Operator change of operator give name d address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

BLANCO MESAVERDE (PRORATED GAS)

Kind of Lease
State, Federal or Fee
INDIAN Well No. Pool Name, Including Formation Lease No. Lease Name 116450 7 JOHN CHARLES Location Feet From The SOUTH Line and 1850 Feet From The WIEST 790 Line Unit Letter SAN JUAN 13 27N Range 9W , NMPM, Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil  $\mathbf{X}$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 Unit Is gas actually connected? When? Rge. If well produces oil or liquids, Sec. 9W give location of tanks. 13 Ni 27N | YES 10/19/60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Diff Rea'v New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test cago spe Casing Pressure Length of Test Tubing Pressure ALA MCF Water - Bbls. Actual Prod. During Test Oil - Bbis. 6 591 JUN OIL CON. DIV **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

March 28, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_\_

Title\_

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.