

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal SY 078872 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOLACK

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T27N, R11W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

N NEW MEX.

1.

OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

MUSKY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 380 CODY, WYOMING 82414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790' FSL and 1850' FWL Sec. 15, T27N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6311' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRAC TURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

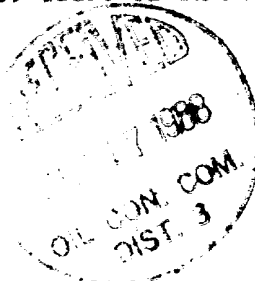
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 3-7/8" bit was run to 6614' circulating, drilling, and cleaning mud and shale out of hole. A Baker Model P 2-3/8" x 4-1/2" production packer with two seal sections and a perforated tube was run and set at 6493'. Casing was tested to 200 psig and would not take fluid. 80 barrels of Ken Pack was pumped into annular space and displaced with 38 barrels of 40° API gravity crude. Ken pack was circulated to surface. Packer was landed with 15000 lbs. of compression. Acidized perforations 6514' to 26' and 6559' to 86' with 500 gals. of 15% MCA. Maximum pressure 2200 psig, minimum pressure 1600 psig. Pressure broke from 1700 lbs. to 1500 lbs. when acid hit perforations. Average injection rate 14 bbls. Displaced with 37 bbls. of 2% KCl water.



RECEIVED
DIST. 3
JUL 17 1968

18. I hereby certify that the foregoing is true and correct

SIGNED H. H. Earnest

TITLE H. H. EARNEST
DIST. PRODUCTION SUPT.

DATE 11/22/68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.