

## UNITED STATES DEPARTMENT OF THE INTERIOR

#### GEOLOGICAL SURVEY

P. 0. Box 965 Farmington, New Mexico

June 12, 1956

Skelly Oil Company Box 426 Farmington, New Mexico

Re: New Mexico 011808

#### Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated June 9, 1956 covering your well No. 1 Gentle "B" in SW SA sec. 15, T. 27 N., R. 9 W., N. M. P. M., San Juan County, New Mexico, South Planco pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Cil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.
- 3. Approved subject to the communitization of the SW sec. 15 to form a unit of 160 acres more or less.

  Very truly yours.

Mrip. Red 1 - T. Manda Tt.

P. T. McGrath District Engineer

PTMcGrath:ac



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Mo E The second of the second

Form 9-381 a (Feb. 1951)			5	Section		15
	4	#	<b></b>			

#### (SUBMIT IN TRIPLICATE)

### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	mta ?e
Lease No.	. 011805
Unit Contle	#3#

NOTICE OF INTENTION TO DRILL	Į	SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR V	VELL			
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	i			
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE BY	CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)		
Contle #96		June 9. , 19 56		
	,	$\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} 1290 \\ \mathbf{W} \end{bmatrix}$ line of sec. $\begin{bmatrix} 15 \\ \mathbf{W} \end{bmatrix}$		
/4-5%/k Section 15 (% Sec. and Sec. No.) (Tw	n) (Ra	nge) (Meridian)		
est: Blance	San Auen (	ounty New Sexico		
(Field)	(County or Si	ibdivision) (State or Territory)		
It is our intention to	ints, and all other	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, cement- r important proposed work)  No. 1 to approximately 2200* to  the Our casing program is as follows:		
It is our intention to test the Pictured Cliff	rill well formation mind with regular co	weights, and lengths of proposed casings; indicate mudding jobs, cement- r important proposed work)  So. 1 to approximately 2200 to		
It is our intention to test the Pictured Cliff.  150* 10-3/4* to be come comented with 150 skp. the Section 1	rill well formation  nted with regular co  .	weights, and lengths of proposed casings; indicate mudding jobs, coment- rimportant proposed work)  No. 1 to approximately 2200° to  no. Our casing program is as follows:  150 cks. regular coment & 2100° 5-1/2°		
It is our intention to test the Pictured Cliff  150* 18-3/4* to be come comented with 150 sks.  the SN/4 Section 1  I understand that this plan of work must receive the company Skelly Cil Company	rill well formation  nted with regular co  .	weights, and lengths of proposed casings; indicate mudding jobs, cement-rimportant proposed work)  1. Co. 1 to approximately 2200° to me. Our casing program is as follows:  150 sks. regular cessent & 2100° 5-1/2° ment. The designated drilling unit is		
It is our intention to test the Pictured Cliff.  150* 10-3/4* to be came comented with 150 sks. the Sk/4 Section 1  I understand that this plan of work must receive the Skelly Cil Company	rill well formation  nted with regular co  .	weights, and lengths of proposed casings; indicate mudding jobs, cement- rimportant proposed work)  Co. 1 to approximately 2200 to  En. Our casing program is as follows:  150 cks. regular coment & 2100 5-1/2*  Execut. The designated drilling unit is  iting by the Geological Survey before operations may be commenced.		
It is our intention to test the Pictured Cliff.  150° 10-3/4° to be case comented with 150 skp. the Ski/4 Section 1	rill well formation regular co 5.	weights, and lengths of proposed casings; indicate mudding jobs, cement-rimportant proposed work)  1. Co. 1 to approximately 2200° to me. Our casing program is as follows:  150 sks. regular cessent & 2100° 5-1/2° ment. The designated drilling unit is		
It is our intention to test the Pictured Cliff  150° 10-3/4° to be come commented with 150 sks. the Section 1  I understand that this plan of work must receive the Skelly Cil Company address Box 426	rill well formation regular co 5.	weights, and lengths of proposed casings; indicate mudding jobs, cement- rimportant proposed work)  Co. 1 to approximately 2200 to  En. Our casing program is as follows:  150 cks. regular coment & 2100 5-1/2*  Execut. The designated drilling unit is  iting by the Geological Survey before operations may be commenced.		

 $(x,y) \in \mathcal{M}(x,y)$  . Then, we have the same property of the space of the same (x,y)

#### **NEW MEXICO** OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat Date Jane 11, 1956 Centle # # No.57,980 SKELLY OIL COMPANY Lease Operator Township 27 NORTH Range 9 WEST NMPM Section Well No. Feet From the WEST Line, Feet From the SOUTH Line, 1290 990 Located SAN JUAN County, New Mexico. G. L. Elevation Name of Producing Formation Pletured Cliffs Pool S. Blanco Dedicated Acreage160 (Note: All distances must be from outer boundaries of Section) 15 NOTE This section of form is to be used for gas wells only. 1290 SCALE: 1" = 1000' 1. Is this Well a Dual Comp. ? Yes No 🗶 . This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and 2. If the answer to Question 1 is yes, are there any other dually completed wells within the that the same are true and correct to the dedicated acreage? Yes No . best of my knowledge and belief. 0 13 JUNE 1956 Date Surveyed Name Position. Registered Professional Engineer and/or Representing Skally Oil Company Address Box 426, Farmington, New Mexico

Land Surveyor

N. Mex. Reg. No. 1463

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company	Lease Gentle WBW
Well No. 1 Unit Letter M S 15 T	17 N Pool South Blanco
County San Juan Kind of Lease	(State, Fed. or Patented)
If well produces oil or condensate, give location	ion of tanks:Unit S T R
Authorized Transporter of Oil or Condensate_	
Address	
(Give address to which approved of	copy of this form is to be sent)
Authorized Transporter of Gas Kl Paso Natura	
Address  Box 997, Farmington, New Mexico  (Give address to which approved of	annual thin farmaint has a said
If Gas is not being sold, give reasons and also	copy of this form is to be sent;
Ç , Ç : 1211111 2020	corporation process are position.
Reasons for Filing:(Please check proper box)	Now Well
Change in Transporter of (Check One): Oil (	
omange in Transporter of (Check One): Off (	) Dry Gas ( ) Cinead ( ) Condensate ( )
Change in Ownership ( )	Other ()
Change in Ownership () Remarks:	(Give explanation below)
The undersigned contifies that the Dules and D	THE THE PARTY OF T
The undersigned certifies that the Rules and R mission have been complied with.	Can 1956
Executed this the day of 1	9
	By P. E. Cosper
Approved 19	Title
	Title District Foresan
OIL CONSERVATION COMMISSION	Company Skelly Oil Company
OIL CONSERVATION COMMISSION  By Concern Character	Company Skelly Oil Company
	- MARKAGO FIN SAM

OIL CONSER	RVATION CO				
AZTEC DISTRICT OFFICE					
No. Copies 5					
Di	STELEUTION				
	1. Forth 2. Ker				
Operator	/				
Santa Fe	/				
Proration Chace	The second secon				
State Land Office					
U. S. G. S	The second secon				
Fransporter	1				
Fite					
	The second secon				

the state of the s