

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RE.SOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator  
Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' F&L, 1090' FWL Sec.17, T-28-N, R-07-W, NMPM

5. Lease Number  
SF-078354
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Riddle SRC #1
9. API Well No.  
3004506460
10. Field and Pool  
Fulcher Kutz PC
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

## Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Resimulation
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Pull 1" tubing. Clean out to PBTD (2358'). Acidize & fracture treat PC zone (2244'-2268'). Clean out. Run tubing. Return well to Production.

Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cale Title Regulatory Administrator Date 1/12/01

(This space for Federal or State Office use)

APPROVED BY [Signature] Title EPS Date 4/12/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14000

# Riddle SRC 1

Fulcher Kutz Pictured Cliffs  
990' S, 1090' W 29N-07W-17M  
3004506460

36 deg. 34.2' 107 deg. 48.97'  
GL = 6,348' KB= 6,357'

Current/Proposed Wellbore

## Surface Casing:

8-5/8" 32#  
Cement: 75 sx TOC @ circ to surf  
Set @ 100'

100'

## Tubing:

10 5/8 jts  
1"  
Set @ 2220'  
SN @

2244'

Squeezed 5-1/2" csg @ 1202' w/ 75 sx. Obtained partial water shut-off.

## PICTURED CLIFFS:

2244'-2268'

Frac'd w/ 41,620 gal water  
60,000# sand

2362'

## Production Liner:

5-1/2"  
Cement: 100 sx TOC @ 1733'  
Set @ 2244' (est 75% Eff.)

3-1/2" 7.7#  
Cement: 150sx TOC @ 586'  
Set @ 2332' (est 75% Eff.)

PBTD= 2358'  
TD= 2370'

## Open Hole 2244'-2370'

Shot with 140 qts nitro glycerine.