

4-USGS

1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-27N-11W

NMPM

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1140/S 790/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6248' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*1-6-67 Rigged up workover unit, latched on to tbg., tbg. stuck on bottom. Spotted 40 bbls.
hot oil down tbg., worked tbg. loose. Well kicked off. Put rig pump on tbg.,
circ. to kill well.1-7-67 Circ. and CO to bottom 6575'. Circ. approx. 2500' hvy drlg mud & 110' sand and
shale. Circ. on bottom 2 hrs to clean hole. PCH. Ran gauge ring to 6530'.
Ran Baker Model "D" production packer on wire line set @ 6430'. WIH w/1-1/2" tbg
w/Baker Model "D" locator assembly on bottom w/5' of tail pipe. Stopped tbg @
6425'. Spotted 112 bbls oil mixed w/Kem-Pac chemicals behind tbg. Flushed tbg
w/14 bbls oil. Set locator assembly into packer, 8000# on packer, 8000# on donut.
Ran 191 jts 6420' 1-1/2" tbg, 12' of subs, set @ 6430'. Rigged up prep. to swab.

1-8-67 Swabbed 12 hrs, kicked well off. After blowing 6 hrs, gauged 1120 MCF.

1-9-67 Acidized down tbg. 500 gals 15% reg MCA. Displaced tbg w/wtr., well on vacuum
immediately. Rigged down blow out preventor, rigged up Xmas tree. Rig released
@ 11:00 AM.

1-10-67 Gauged 2000 MCF after blowing 42 hrs.

1-11-67 Hooked up, put back on line.

RECEIVED

JAN 16 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. BAXTERTITLE SupervisorDATE Jan. 16, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

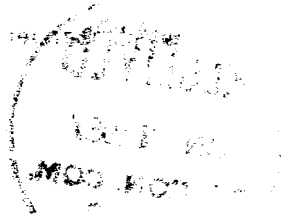
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-695229

967-951



Original signed by
D. E. BAXTER