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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

	Commission		nd submit 6 Copies Att	ach Form C- 1.28 in	triplicate to fix	met 3 copile	
et Of	fice Box	(Place)	. Colorado		September (Date)	191904	
		N COMMISSION					
	, NEW MI	EXICO					
tlemen: Vou ar	e hereby n	otified that it is our	intention to commence the	Drilling of a well of	o he kasuus sa		
			WALTER I	UNCAN		•••••	
			ent(Compan,		1 in	P	The well
		(Deare)				(,	
			east				
			line of Section	kota Pool	•	-	
VE LO	CATION I	FROM SECTION LI	NE)Basin=Da		•		
			If patented land the ow				
q	C	ВА	Address				
_			We propose to drill well				
			, c proposo to dans we	3 - 4 - 1			***************************************
E	F	G H	The status of plugging	bond is Operati	ng under bond	by Skel	ly Oil Co.
							ALT ALE
L	к	j I	Duilling Control	Aranahoo Drilli	na Company		
			Drilling Contractor	4509 East Evan	s. Denver, Co	Jorndou	
						1 E F7	
		O P		•••••		#	
М	N	O P	We intend to complete	this well in the	Dakota	SEP	A PAGE AND A
М	N	O P	We intend to complete	this well in the	Dakota	SEP	A Property of the second
			We intend to complete formation at an approx CASING 1	this well in the dimate depth of PROGRAM	Dakota	SEP	A SANGER
We pro	ropose to us	e the following strings	We intend to complete formation at an approx CASING 1 s of Casing and to cement the	this well in the cimate depth of PROGRAM hem as indicated:	Dakota 6800	SEP	DIST. 3
We pro	ropose to us	e the following strings	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot	this well in the dimate depth of PROGRAM	Dakota 6800 Depth	SEP	Backs Cement
We pro	opose to us	8 the following strings 8 the of Casing	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot 24#	this well in the	Dakota 6800 Depth	SEP JOIL	DIST. 3
We pro	ropose to us	e the following strings	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot	this well in the cimate depth of PROGRAM hem as indicated: New or Second Hand	Dakota 6800 Depth	SEP	DIST. 3
We pro	opose to us	8 the following strings 8 the of Casing	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot 24#	this well in the	Dakota 6800 Depth	SEP JOIL	DIST. 3
We problem	ropose to us of Hole 1 ** 7-7/8 **	8ise of Casing 8-5/8" 4-1/2"	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot 24# 10.5#	this well in the PROGRAM hem as indicated: New or Second Hand New New	Dakota 6800 Depth	SEP JOIL	DIST. 3
We pro	of Hole 1 " 7-7/8"	8 the following strings 8 the of Casing 8-5/8 to 4-1/2 to 1 to	We intend to complete formation at an approx CASING 1 s of Casing and to cement the weight per Foot 24# 10.5#	this well in the program hem as indicated: New or Second Hand new new new	Dakota 6800 Depth 160' 6800'	SEP JOIL	DIST. 3
We prosect the state of the sta	of Hole 1 " 7-7/8" anges in the	8-5/8 4-1/2 ** above plans become INFORMATION (I	We intend to complete formation at an approx CASING 1 s of Casing and to cement to Weight per Foot 24# 10.5# advisable we will notify yo f recompletion give full de	this well in the program hem as indicated: New or Second Hand new new new u immediately. etails of proposed plan	Dakota 6800 Depth 160' 6800'	125 330	Sacks Cement
We problem of the state of the	ropose to us of Hole 1 " 7-7/8" anges in the ITIONAL	8-5/8* 4-1/2* above plans become INFORMATION (I)	We intend to complete formation at an approx CASING Is of Casing and to cement to weight per Foot 24# 10.5# advisable we will notify yof recompletion give full de SE/4 Sec. 16), Les	this well in the	Dakota 6800 Depth 160' 6800' of work.) (NE/4 SE/4 S	125 330	Backs Cement
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We problem of the state of the	ropose to us of Hole 1 " 7-7/8" anges in the ITIONAL ease E- ease E-	8-5/8* 4-1/2* above plans become INFORMATION (I. 1010-1 (SE/4 & 1210 (NE/4, W. ed with New M.	We intend to complete formation at an approx CASING Is of Casing and to cement to weight per Foot 24# 10.5# advisable we will notify your frecompletion give full de SE/4 Sec. 16). Les M/2 SE/4 have bee dexico State Land	this well in the	Dakota 6800 Depth 160' 6800' of work.) (NE/4 SE/4 Sed by agreement	SEP OIL 125 330 Sec. 16)	Backs Cement
We prosed	ropose to us of Hole 1" 7-7/8" anges in the ITIONAL ease E- 964, fil	8-5/8" 4-1/2" above plans become INFORMATION (I. 1010-1 (SE/4 & 1210 (NE/4, W. and with New M.	We intend to complete formation at an approx CASING Is of Casing and to cement to weight per Foot 24# 10.5# advisable we will notify your frecompletion give full de SE/4 Sec. 16). Les M/2 SE/4 have been dexico State Land	this well in the	Dakota 6800 Depth 160' 6800' NE/4 SE/4 SE d by agreemente of Sept. 15	125 330 Sec. 16) at dated	Backs Cement
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We proved	ropose to us of Hole 1" 7-7/8" anges in the ITIONAL ease E- 964, fil	8-5/8" 4-1/2" above plans become INFORMATION (I. 1010-1 (SE/4 & 1210 (NE/4, W. and with New M.	We intend to complete formation at an approx CASING Is of Casing and to cement to weight per Foot 24# 10.5# advisable we will notify your frecompletion give full de SE/4 Sec. 16). Les M/2 SE/4 have been dexico State Land	this well in the	Dakota 6800 Depth 160' 6800' NE/4 SE/4 Se d by agreemente of Sept. 15	125 330 Sec. 16) at dated i, 1964.	Sacks Cement
We proved	ropose to us of Hole 1" 7-7/8" anges in the ITIONAL ease E- 964, fil	8-5/8" 4-1/2" above plans become INFORMATION (I. 1010-1 (SE/4 & 1210 (NE/4, W. and with New M.	We intend to complete formation at an approx CASING Is of Casing and to cement to weight per Foot 24# 10.5# advisable we will notify your frecompletion give full de SE/4 Sec. 16). Les M/2 SE/4 have been dexico State Land	this well in the	Dakota 6800 Depth 160' 6800' NE/4 SE/4 Sed by agreemente of Sept. 15	125 330 Sec. 16) at dated i, 1964.	Backs Cement
We proved. If cha ADDI L. pproved xcept as:	ropose to us of Hole 1 " 7-7/8" anges in the ITIONAL ease E- 964, fill follows: for the content of the	size of Casing 8-5/8" 4-1/2" above plans become INFORMATION (I. 1010-1 (SE/4 & 1210 (NE/4, W. w.)) and with New M.	We intend to complete formation at an approx CASING I of Casing and to cement to Weight per Foot 24# 10.5# advisable we will notify your frecompletion give full de SE/4 Sec. 16). Les V/2 SE/4) have been dexico State Land 2-// 19	this well in the imate depth of imate depth of imate depth of image indicated: New or Second Hand new new new new immediately. It is a benefit of proposed plants o	Dakota 6800 Depth 160' 6800' NE/4 SE/4 Se d by agreemente of Sept. 15	125 330 Sec. 16) at dated by 1964.	Sacks Cement and August 1,

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

TRANSPORTER GAS		SEE INSTRUCTIONS	FOR COM	PLETING TH	IIS FORM O	N THE REVI	ERSE S	IDE
PROPATION OFFICE								
			SECTIO	DN A				
Operator V	Valter Duncan		Lease	OL-	elly-Stat			Well No.
Unit Letter	Section Section	Township	Ran		County		·	
P	16	27 North	- 1	Vest	1 '	n Juan		
Actual Footage L. 1035	ocation of Well: feet from the	east line and	117	75 4	et from the	south		ine
Ground Level Ele			Pool	- re	L. Mon the			ated Acreage:
6152	Dak	ota	Ba	sin-Dako	ota			320 Acres
who has the rig another. (65- 2. If the answer t wise? YES X	ght to drill into and -3-29 (e) NMSA 193 to question one is " NO If	the dedicated acreage on to produce from any poo 5 Comp.) no," have the interests answer is "yes," Type no," list all the owners	l and to a of all the of Consol	owners been lidationCrespective in	production consolidated communit	either for hir by communi ization	nself on tization	n agreement or other- ment filed with
				Land Descri	ption			
					لتت أ	217196A		
		SECTION B	· •		1 mer	JON, CO 0:51. 3	CERT	IFICATION
	2 27	tion 16 1 89 k uan county, 3. E		1175'	1035'	In SECTI plete to to belief. Name KEI Position Company WA Date Sex I hereby of shown on plotted from surveys means and correct and belief. Date Survey.	LTER Certify: the pla om field ade by on, and ct to th f.	essional Engineer
0 330 660 9	990 1320 1650 198	30 2310 2640 200	0 1500	1000	500	Cartificat	e No.	Hhead

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- A registered professional engineer or land surveyor registered in the State of New Mexico
 or approved by the Commission shall show on the plat the location of the well and certify
 this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.