	E1460	1 4	P
PISTRIBUTION			Ī
SANTA FE		1	
FILE		1	w
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	17	
OPERATOR		3	
PRORATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE		AND	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
	LAND OFFICE	+		
•	TRANSPORTER GAS /	+	<u>:</u>	•
	OPERATOR 3	· ·		
1.	PRORATION OFFICE			
	Operator	_		
	Address	enneco Oil Company		
	Suite 1200 Line	coln Tower Bldg. Denve	- Colorada 90202	
	Reason(s) for filing (Check prope	r box)	r, Colorado 80203 Other (Please explain)	
	New Well	Change in Transporter of:	From S	outhern Union Gas Company
	Recompletion		Gas 🔯	
	Change in Ownership	Casinghead Gas Con	densate Effective 8	1/70
	If change of ownership give na and address of previous owner	me		
	and address of previous owner			
D.	DESCRIPTION OF WELL A		/kacie	
	Lease Name	Well No. Pool N	Kind of Leas	Ledse No.
	Location	gas Z Futche	State, Feder	al or Fee
	Unit Letter	Feet From The South	895	1./2.+
	. 7	The Time The The The The The The The The The Th	ine and Feet From	The Wisi
	Line of Section	Township Range	9 , NMPM, SE	an Juan County
mi	DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL (
#11.	Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which appro	used conv of this form is to be seed
		_		oo oop, o, maa jo, m is to be sent,
	Name of Authorized Transporter o		Address (Give address to which appro	ved copy of this form is to be sent)
	Southern Union Ga		Fidelity Union Tower B1	dg Dallas, Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	en
				
IV.	COMPLETION DATA	d with that from any other lease or poo	I, give commingling order number:	
	Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				i Zing Sepin
	Perforations			Depth Casing Shoe
		Tiphic Casine		
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE		SACKS CENENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
•	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
•			DEPTH SET	
	HOLE SIZE TEST DATA AND REQUESTOIL WELL	T FOR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow-
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this Date of Test	after recovery of total volume of load oil lepth or be for full 24 hours Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this Date of Test	after recovery of total volume of load oil lepth or be for full 24 hours Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this able for this trubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	and must be equal to or exceed top allow- (t. etc.) Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this able for this trubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	and must be equal to or exceed top allow- (t. etc.) Choke Size
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	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this able for this trubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	and must be equal to or exceed top allow- (t. etc.) Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this ab	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis.	and must be equal to or exceed top allow- (t. etc.) Choke Size Gas-MCF
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this able for this described able for thi	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gravity of Condens BNC 1
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this able for this sold for this so	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condens BNC 1
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA	TFOR ALLOWABLE (Test must be able for this able for this able for this able for this description of Test Tubing Pressure Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Condense Size Choke Size Choke Size
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VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complice above is true and complete to	TFOR ALLOWABLE (Test must be able for this able for the formation of the Oil Conservation d with and that the information given the best of my knowledge and belief.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED AUG 3 1 1970 By Original Signed by Title petroleum engli	Gravity of Condenses III
VI.	TEST DATA AND REQUEST OIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to	FOR ALLOWABLE (Test must be able for this able for the following Pressure (Shut-in) ANCE Indirect able for the following the following form the best of my knowledge and belief. G. A. Ford Clerk	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED AUG 3 1 1970 By Original Signed by TITLE PETROLEUM ENGIN This form is to be filed in a core well, this form must be accompass tests taken on the well in accordance and sections of this form must.	Gravity of Condenses III Choke Size Gravity of Condenses III Choke Size TION COMMISSION A. R. Kendrick SEER DIST. NO. 8 compliance with RULE 1104. able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-
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VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as commission have been complies above is true and complete to (S) Sr. Production	TFOR ALLOWABLE (Test must be able for this able for the following Pressure (Shut-in) ANCE Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. G. A. Ford Clerk (Title)	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED AUG 3 1 1970 By Original Signed by TITLE PETROLEUM ENGINE This form is to be filled in a company to the staken on the well in accordance to the secompany tests taken on the well in scordance to new and recompleted we fill out only Sections I, II well name or number, or transport	Gravity of Condenses of or exceed top allow- Choke Size Gravity of Condenses of One of the deviation dance with RULE 111. at be filled out completely for allowills. III, and VI for changes of owner,