

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

84 AUG 27 AM 11:39
070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080382-A
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702 682-1626	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER P 790' FSL & 790' FEL SEC 17 TWP 27-N RNG 11-W	8. Well Name and No. SCHWERDTFEGER 1
	9. API Well No. 30-045-06465
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State SAN JUAN CO. N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED P&A OPERATIONS ON THIS WELL. THE WORK IS DETAILED ON THE ATTACHED HISTORIES.

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SEP - 3 1993

OIL CON. DIV.
DIST. 3

Aug 16 8 17 AM '93

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Approved as to accuracy
and content by the District Manager
for the Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price **THOMAS M. PRICE** Title **ADVANCED ENGINEERING TECHNICIAN** Date **7-28-93**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

APPROVED
AUG 31 1993
DISTRICT MANAGER

Plugging Report

Schwerdtfeger #1, San Juan County, N. M.
Marathon Oil Company

Plugging Contractor: Star Well Service, Inc. - Box 1064 - Eastland, Texas 76448

6/08/93: Notify BLM of intent to move on well to P/A. Rig up. Start out with tbq; came out wet, full of mud. SDFN

6/09/93: Finish out with tbq. Brought in 45 jts to replace bad jts in well. BLM required Bond Log. Ran Bond Log. GIH with tbq; tag bottom. Pull 1 jt; pump 7 sx. Pull 5 jts; pump mud. POH with tbq. Pressure test csg; didn't hold. Set BP @ 3767'. SDFN

6/10/93: Perf @ 3757'. Set Ret @ 3707'; squeeze 54 sx. POH with tbq. Pressure test csg; didn't hold. Perf @ 2830'. Set C/R @ 2780'; squeeze 54 sx. Pull 20 jts. SDFN

6/11/93: Pull tbq to 1984'; pump 15 sx. POH with tbq. NU to attempt to pull csg. Cut csg @ 1730'; could not pull csg. Decided not to attempt to pull csg. GIH with tbq to 1730'; squeeze 54 sx. Pull tbq to 1000'. Shut well in with 800 PSI. SDFN

6/12/93: Tag plug @ 1549'. POH with tbq. Perf 4 holes @ 950'; squeeze 135 sx. WOC 4 hrs. Tag plug @ 450'. Perf 4 holes @ 250'; pump 75 sx to circulate. Rig down. Cut csg & heads 5 ft below GL. Weld on cap & plugged well marker. Clean location for abandonment.

P. O. BOX 1064
Eastland, TX 76448-1064
Office: 817-629-8563
Fax: 817-629-2841

Star Well Service Inc.

June 4, 1993

Mr. Pete Ness
Regional Manager
N.A.P.I.
Farmington, New Mexico

Re: Marathon Oil Co. **Schwerdtfeger#1**; 790' FSL & 790' FEL
Section 17, T27N, R11W San Juan County, N.M. (SF-080382A)

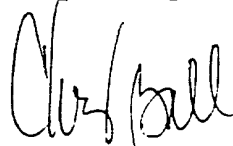
Dear Mr. Ness:

We have completed the plugging and surface restoration of
the above referenced well located on N.A.P.I. land.

I would appreciate your acknowledgment below in the space
provided as to your satisfaction with the surface
restoration.

Thank you in advance for your courtesy.

Very Truly Yours,


Chris Ball

The surface restoration is satisfactory.
N.A.P.I.

By  _____

28 June, 1993