

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florence Pool Unit, Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator) K, Sec. 18, T. 27-N, R. 8-W, NMPM, Blanco Mesa Verde Pool

San Juan

County Date Spudded 11-2-60 Date Drilling Completed 11-13-60
Elevation 6219' Total Depth 4760' BHTD 4680

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1550 S, 1825 W

Top Oil/Gas Pay 4556' (Perf) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL - 4556-4566; 4572-4578; 4582-4590; 4604-4610; 4620-4626;

Perforations 4634-4640; 4654-4658; 4662-4666
Open Hole None Depth Casing Shoe 4759 Depth Tubing 4639

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	128	135
5 1/2"	4447	510
4"	370	50
1 1/4"	4639	

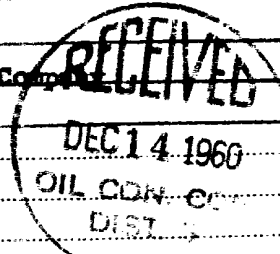
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 6385 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,100 gal water & 50,000 #sand

Casing Tubing Date First new
Press. 1059 Press. 1059 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 14 1960, 19 _____ El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED H. E. McANALLY (Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly
Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
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