

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|---|--|
| Operator Tenneco Oil Company - E & F WARD | |
| Address P. O. Box 3249, Englewood, CO 80155 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership | Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate |
| Well Name | |

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DIST. 3

If change of ownership give name and address of previous owner **El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499**

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------------------|----------------------|--|---|----------------------------|
| Lease Name Florance LS | Well No. 4 | Pool Name, including Formation Blanco-MV | Kind of Lease State, Federal or Fee USA SF | Lease No. 078625 |
| Location | | | | |
| Unit Letter K | : 1550 | Feet From The S | Line and 1825 | Feet From The W |
| Line of Section 18 | Township 27N | Range 8W | , NMPM, San Juan County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Conoco Inc. Surface Transportation | P. O. Box 460, Hobbs, NM 88240 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas | P. O. Box 4990, Farmington, NM 87499 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit K Sec 18 Twp. 27N Rge. 8W | Yes |

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McKinnis
(Signature)
Sr. Regulatory Analyst
SEP 1 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. Quigley* SEP 06 1985
BY
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| Designate Type of Completion — (X) | | | | | | | |
|---|----------------------------|-----------------------------|-----------------|--------------|--------|-------------------|--|
| | Oil Well | Gas Well | New Well | Workover | Deepen | Pug Back | Same Result Diff Result |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | P.B.T.D. | | Tubing Depth | Elevations (<i>D.F., RKB, RT, GR,</i> , etc.) |
| | | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | Depth Casing Shoe | Perforations |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

| | | | |
|---|---|--|---|
| Date First New Oil Run to Tanks Date of Test | Tubing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) | Length of Test Actual Prod. During Test | Oil - Bbls. Water - Bbls. Gas - MCF |
|---|---|--|---|

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test : MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |