

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
GENERAL ROOM  
NOV 20 PM 1:20

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1190' ESL, 790' FWL, Sec. 15, T-27-N, R-10-W, NMPM

- 6. Lease Number  
SF-077329
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
C.M. Morris #6
- 9. API Well No.  
30-045-06476
- 10. Field and Pool  
Fulcher Kutz Pict.Cliffs
- 11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 11-4-95 MIRU. ND WH. NU BOP. TOOH w/92 jts 1" tbg. SD for Sunday.
- 11-6-95 TIH, blow well & CO. Drill from 2039' to new TD @ 2100'. Blow well clean. Spot 12 bbl 1% Kcl wtr. TOOH. RU, ran CBL-CCL-GR @ 1600-2070'. RD. SDON.
- 11-7-95 TIH to 2080'. Blow well clean. TIH w/64 jts 3 1/2" 9.3# J-55 csg, landed @ 2091'. Pump 20 bbl wtr, 10 bbl gel, 10 bbl wtr ahead. Cmtd w/200 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 2% calcium chloride, 10% salt (288 cu.ft.). Pump 2.5 bbl 7 1/2% Hcl, 16 bbl wtr. Circ 1 bbl cmt to surface. RD. SDON.
- 11-8-95 TIH w/power swivel, circ hole clean. Tag up @ 2076'. Circ hole w/1% Kcl wtr. RU, ran CBL-CCL-GR @ 0-2073', TOC @ surface. Prepare to perf. SDON.
- 11-9-95 TIH w/3 1/2" CIBP, set @ 2071'. PT 3 1/2" csg to 6000 psi/15 min, OK. Perf Pictured Cliffs w/1 SPF @ 1949, 1953, 1959, 1966, 1972, 1999, 2008, 2020, 2031, 2037' w/10 holes total. Acidize w/500 gal 15% Hcl. Frac Pictured Cliffs w/88,000# 20/40 Arizona sd, 501,000 SCF N2, 15,414 gal 30# linear gel. SI for gel break. CO after frac. SDON.
- 11-10/15-95 Blow well & CO.
- 11-16-95 Blow well & CO. TOOH. TIH w/64 jts 1 1/2" 2.3# J-55 tbg, landed @ 2001'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/20/95

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 21 1995

FARMINGTON DISTRICT OFFICE  
BY [Signature]