

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Alamogordo, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

OIL CON. DIV.
DIST. 3

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: BONNEVILLE FUELS CORPORATION OGRID #: 02678
Address: 1660 Lincoln Street, Suite 2200, Denver, CO 80264
Contact Party: Alan L. Merrill Phone: 303 863-1555 x 225
- II. Name of Well: Fullerton Federal #3 API #: 30-045-06479
Location of Well: Unit Letter, L 1460 Feet from the South line and 990 feet from the West line,
Section 14, Township 27N, Range 11W NMPM, 6 San Juan County
- III. Date Workover Procedures Commenced: September 29, 1998
Date Workover Procedures Were Completed: October 1, 1998
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well, a production decline curve or other acceptable method, and table showing monthly oil and/or gas production (projection) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Fruitland Coal
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.

Alan Merrill, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Alan L. Merrill
(Name) Alan L. Merrill

Operations Engineer
(Title)

SUBSCRIBED AND SWORN TO before me this 25th day of April, 1998.

Deborah L. [Signature]
Notary Public

My Commission expires: 9-30-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/29, 1998.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 11/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

RECEIVED
OCT 28 1998
OIL GAS DIV.
WEL 3

IV. Workover Procedures

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fullerton Federal # 3

9. API Well No.
3004506479

10. Field and Pool, or Exploratory Area
Gallegos Fruitland Sd

11. County or Parish, State
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FSL, 990' FWL Sec 14 T27N R11W Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/29/98

MIRU. NUBOPE. Tag PBTD, tally tubing out of hole. RU WL & perforate Gallegos Fruitland Sand 1693'-1707'w/4" csg gun, 4 jspf' @46" size holes. Total of 56 holes. TIH w/retrievable bridge plug & packer. Set RBP @ 1790'. PT RBP to 2500# Set packer @ 1656'. Pump 250 gal 15% HCl acid & additives. Release packer & RBP & POOH. TIH w/NC, SN & 62 jts 2 3/8" tubing. Land tubing @ 1942'. Flow to clean up. Commingled & returned well to production.

14. I hereby certify that the foregoing is true and correct

Signed Al L. Merrill Title Operations Engineer Date 10/14/1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Rate/Time Graph

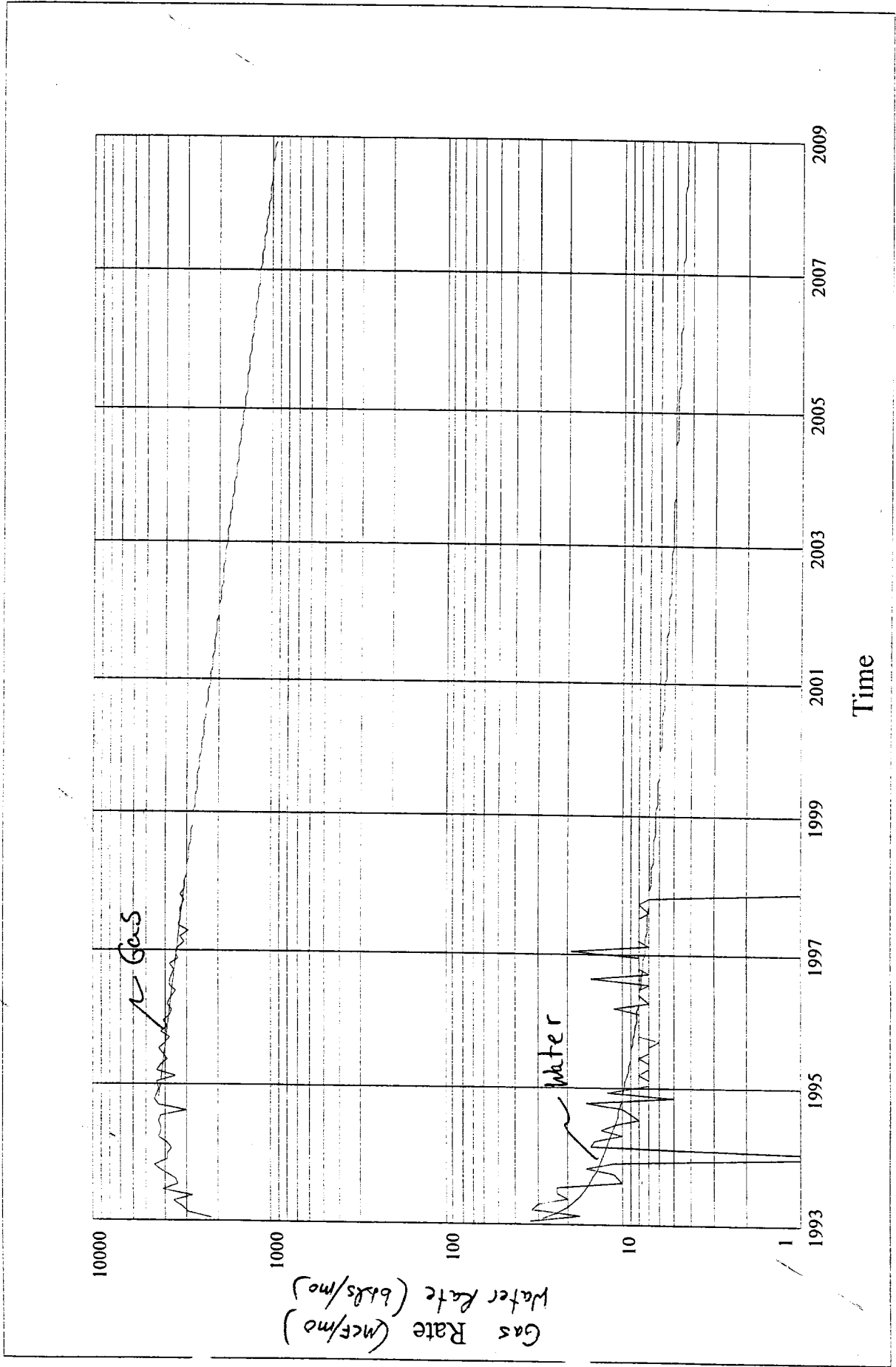
Lease Name: FULLERTON FEDERAL (3)
 County, ST: SAN JUAN, NM
 Location: 27N-11W-14

Project: L:\DWIGHTS\PTPROJ\KUTZ.MDB

Field Name:
 Operator:

BASIN (FRUITLAND COAL) FT
 BONNEVILLE FUELS CORP

Date: 7/8/1998
 Time: 10:58 AM



Attache

V. Production Projection

Fullerton Federal #3

PROJECTED PRODUCTION RATES

Date	Gas
(MM/YR)	(mscf/mo)
Jan-98	3062
Feb-98	3037
Mar-98	3011
Apr-98	2986
May-98	2961
Jun-98	2936
Jul-98	2912
Aug-98	2887
Sep-98	2863
Oct-98	2839
Nov-98	2815
Dec-98	2792
Jan-99	2768
Feb-99	2745
Mar-99	2722
Apr-99	2699
May-99	2677
Jun-99	2654
Jul-99	2632
Aug-99	2610
Sep-99	2588
Oct-99	2567
Nov-99	2545
Dec-99	2524
Jan-2000	2503
Feb-2000	2482
Mar-2000	2461
Apr-2000	2440
May-2000	2420
Jun-2000	2400
Jul-2000	2380
Aug-2000	2360
Sep-2000	2340
Oct-2000	2320
Nov-2000	2301
Dec-2000	2282
Jan-2001	2263
Feb-2001	2244
Mar-2001	2225
Apr-2001	2206
May-2001	2188
Jun-2001	2170
Jul-2001	2151

Fullerton Federal # 3**PROJECTED PRODUCTION RATES**

Date	Gas
(MM/YR)	(mscf/mo)
Aug-2001	2133
Sep-2001	2116
Oct-2001	2098
Nov-2001	2080
Dec-2001	2063
Jan-2002	2046
Feb-2002	2028
Mar-2002	2011
Apr-2002	1995
May-2002	1978
Jun-2002	1961
Jul-2002	1945
Aug-2002	1929
Sep-2002	1913
Oct-2002	1897
Nov-2002	1881
Dec-2002	1865
Jan-2003	1849
Feb-2003	1834
Mar-2003	1818
Apr-2003	1803
May-2003	1788
Jun-2003	1773
Jul-2003	1758
Aug-2003	1744
Sep-2003	1729
Oct-2003	1715
Nov-2003	1700
Dec-2003	1686
Jan-2004	1672
Feb-2004	1658
Mar-2004	1644
Apr-2004	1630
May-2004	1617
Jun-2004	1603
Jul-2004	1590
Aug-2004	1576
Sep-2004	1563
Oct-2004	1550
Nov-2004	1537
Dec-2004	1524
Jan-2005	1511
Feb-2005	1499

Fullerton Federal # 3**PROJECTED PRODUCTION RATES**

Date	Gas
(MM/YR)	(mscf/mo)
Mar-2005	1486
Apr-2005	1474
May-2005	1461
Jun-2005	1449
Jul-2005	1437
Aug-2005	1425
Sep-2005	1413
Oct-2005	1401
Nov-2005	1390
Dec-2005	1378
Jan-2006	1366
Feb-2006	1355
Mar-2006	1344
Apr-2006	1332
May-2006	1321
Jun-2006	1310
Jul-2006	1299
Aug-2006	1288
Sep-2006	1278
Oct-2006	1267
Nov-2006	1256
Dec-2006	1246
Jan-2007	1235
Feb-2007	1225
Mar-2007	1215
Apr-2007	1205
May-2007	1194
Jun-2007	1184
Jul-2007	1175
Aug-2007	1165
Sep-2007	1155
Oct-2007	1145
Nov-2007	1136
Dec-2007	1126
Jan-2008	1117
Feb-2008	1107
Mar-2008	1098
Apr-2008	1089
May-2008	1080
Jun-2008	1071
Jul-2008	1062
Aug-2008	1053
Sep-2008	1044

Fullerton Federal # 3**PROJECTED PRODUCTION RATES**

Date	Gas
(MM/YR)	(mscf/mo)
Oct-2008	1035
Nov-2008	1027
Dec-2008	1018
Jan-2009	1010
Feb-2009	1001
Mar-2009	993
Apr-2009	985
May-2009	976
Jun-2009	968
Jul-2009	960
Aug-2009	952
Sep-2009	944
Oct-2009	936
Nov-2009	928
Dec-2009	920
Jan-2010	913
Feb-2010	905
Mar-2010	898
Apr-2010	890
May-2010	883
Jun-2010	875
Jul-2010	868
Aug-2010	861
Sep-2010	853
Oct-2010	846
Nov-2010	839
Dec-2010	832
Jan-2011	825
Feb-2011	818
Mar-2011	811
Apr-2011	805
May-2011	798
Jun-2011	791
Jul-2011	785
Aug-2011	778
Sep-2011	772
Oct-2011	765
Nov-2011	759