Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED	
Budget Bure	cau No.	1004-	013
Expires:	March	31, 199	3

BUREAU OF LAND MANAGEMENT

Lease Designation and Serial No.
 NMSF - 078872A
 If Indian, Allottee or Tribe Name

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Completion or Recompletion Report and Lice form.)

SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Well Other 2. Name of Operator Marathon Oil Company 3. Address and Telephone No. PO Box 2409 Hobbs, NM 8824 4. Location of Well (Footage, Sec., T., R., M., or Survey De 1650' FSL and 1650' FWL		N/A 8. Well Name and No. Alice Bolack No. 13 9. API Well No. 30-045-06488 10. Field and Pool, or Exploratory Area Pictured Cliffs 11. County or Parish, State
Section 15, T-27N, R-11W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	San Juan, New Mexico
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Tie into compressor	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertnent details, and give pertnent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company plans to connect the Alice Bolack No. 13 into the Bolack 15-1 compressor for gas sales. This work will be done after the NAPI harvests crops in the immediate area, so no destruction to the agriculture would occur. The well is estimated to produce 30 MCFPD based on past production history and decline.

THIS APPROVAL EXPIRES DEC 3 1 1995

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OVED	A ST PRO		Tide	(This space for Federal or State office use) Approved by Conditions of approval, if any:
((This space for Federal or State office use)

*See instruction on Reverse Side

DISTRICT MANAGER

or representations as to any matter within its jurisdiction.