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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

May 15, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co. Govt. Fullerton, Well No. 10, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 13, T. 27N, R. 11W, NMPM, Basin Dakota-West Kutz Canyon Pool  
Unit Letter

San Juan

County. Date Spudded 3-22-62

Date Drilling Completed 4-3-62

Please indicate location:

Elevation 6083 OL

Total Depth 6536 PBD 6440

Top Oil/Gas Pay 6383

Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL -

Perforations 4 - 2' slots at five intervals of 6384-86, 6388-90, 6392-94, 6396-98 and 6400-02

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6533 Tubing Tubingless

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,380 MCF/Day; Hours flowed 24

Choke Size 48/64 Method of Testing: Orifice

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. sand in 20,000 gal. water, 14 Gal. 12, 15, 2000 Gal. of H<sub>2</sub>O<sub>2</sub>

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Toronto Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

TO BE CONNECTED

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 16 1962, 19\_\_\_\_

The British-American Oil Producing Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Nas E. Stone Original Signed By: \_\_\_\_\_  
(Signature) \_\_\_\_\_

Title Field Superintendent  
Send Communications regarding well to:

Name The British-American Oil Prod. Co.

Address P.O. Drawer 330, Farmington, N. M.

