ML SFR OF COP. S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFF' OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GHL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				. 5.5	(Place)	7421(3)		(Date)
ARE H	EREBY RE	EOUESTI	NG AN ALLO	WABLE FOR	WELL KNOWN	AS:		
British		n 011 Pr			1, Well No 10		NE	1/4 SE 1/4
			T. 271		NMPM Besin D	ekota-iles	rt Kerts (Sanyon Poo
Unit Lett								
Sen	Juan		County. Da	te Spudded	22-62 Date	Drilling Co	mpleted	4-3-62
Please	indicate lo	cation:						
D C	В	T A	Top Oil/Gas	Pay 333	Name of Prod	. Form.	In Pero	<u> </u>
		"	PRODUCING IN			- 44		1-11
		<u> </u>	Perforations	4 - 27 slot	at five inter	vals of t		6388-90,
E	e G	H	Open Hole		Deptn Casing Shoe	6533	Depth Tubina	Inhingless
								
L E	J	I	OIL WELL TES	-				Choke
		x	Natural Prod	. Test:	bbls.oil,b	bls water in	hrs,	min. Size_
		 -{	Test After A	cid or Fracture T	reatment (after recov	ery of volume	e of oil eq	ual to vol <mark>ume of</mark> Choke
M	1 0	P	load oil use	d):bbls	oil,bbls	water in	hrs,	min. Size
			GAS WELL TES	T -				
		- 		-	MCF/Day; Hou	61	- Challe	64
	OOTAGE)	-Admir Donor	•					
M N C	ng and cemei	nting Reco	Method of Te	etino initat hac	v ripacciira atc.):			
•		_						
•	Feet	Sax	Test After A	cid or Fracture T	reatment: 1,380	MCF,	/Day; Hours	
Size	Feet	_	Test After A	cid or Fracture T		MCF,	/Day; Hours	
Size 8-5/8**	234	Sax 125	Test After A	cid or Fracture T	reatment: 1,380 Testing: Orif	MCF,	/Day; Hours	flowed 24
Size 8-5/8**	Feet	Sax	Test After A Choke Size	cid or Fracture T	Testing: Orif	MCF,	/Day; Hours	flowed 24.
Size 8-5/8**	234	Sax 125	Choke Size Acid or Fracisand): 30,	cid or Fracture T	Testing: Original Testing: Date first new	MCF,	/Day; Hours	flowed 24
Size 8-5/8**	234	Sax 125	Test After A Choke Size Acid or Fraction sand): 30.	cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press.	Testing: Orifice amounts of material Date first new oil run to tanks	MCF,	/Day; Hours	flowed 24
Size 8-5/8**	234	Sax 125	Test After A Choke Size Acid or Fraction sand): 31. Casing Press. Oil Transpor	cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press.	Testing: Original Particular Control Particular Co	MCF,	/Day; Hours	flowed 24
Size 8-5/8** 4½**	234 6534	125 450	Choke Size Acid or Fraction Acid or Fraction Casing Press. Oil Transpor	cid or Fracture T	Testing: Testing: Date first new oil run to tanks	MCF,	Day; Hours	water, oil, and
Size 8-5/8** 42**	234 6534	125 450	Casing Press. Cil Transpor Gas Transpor	cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press. ter Terento F	Testing: Testing: Orif Date first new oil run to tanks	MCF,	h as acid,	water, oil, and
\$-5/8** 42**	234 6534	125 450	Casing Press. Cil Transpor Gas Transpor	cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press. ter Terento F	Testing: Testing: Orif Date first new oil run to tanks	MCF,	h as acid,	water, oil, and
\$-5/8** 42**	234 6534	125 450 MNECTED	Choke Size Acid or Fraction Acid or Fraction Casing Press. Cil Transpor Gas Transpor	cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press. ter Terento F	Testing: Testing: Original Date first new oil run to tanks Testing: Date first new oil run to tanks	MCF,	Day; Hours	water, oil, and
8-5/8** 42**	234 6534 70 BE CO	125 450 MNECTED	Test After A Choke Size Acid or Fraction sand): 30. Casing Press. Gil Transpor Gas Transpor	Cid or Fracture T 18/64 Method of ture Treatment (G Tubing Press. ter Teresto F ter Teresto F	Testing: Testing: Date first new oil run to tanks Testing: Tes	MCF,	h as acid,	water, oil, and
8-5/8** 42**	234 6534 70 BE CO	125 450 MNECTED	Test After A Choke Size Acid or Fraction Sand): 30. Casing Press. Oil Transpor Gas Transpor	Tubing Press. ter Teresto F	Testing: Original Property of the American Complete to the best of the party of the	MCF,	h as acid,	water, oil, and
8-5/8** 42**	234 6534 70 BE CO	125 450 MNECTED	Test After A Choke Size Acid or Fraction Sand): 30. Casing Press. Oil Transpor Gas Transpor	Tubing Press. ter Teresto F	Testing: Testing: Date first new oil run to tanks Company d complete to the beautish—A	MCF,	PAL MAN wledge.	water, oil, and
8-5/8** 42** marks:	234 6534 70 BE CO	125 450 MNECTED	Test After A Choke Size Acid or Fraction Sand): 30. Casing Press. Oil Transpor Gas Transpor	Tubing Press. ter Teresto F ter Treatment I	Testing: Testing: Desire amounts of materia Date first new oil run to tanks The Fritish-A	MCF, loe als used, such als used, such stor MCF, als used, such stor my kno stor my kno company or Company or Company	MAN wledge. kl Produ	water, oil, and
8-5/8** 42** marks: I herebyproved	Feet 234 6534 TO BE CO y certify the MAY 1.6.	125 450 WINECTED at the info	Choke Size	Tubing Press. ter Terento P ter Terento P ter Terento P	Testing: Orifice amounts of material Company of the British Age of the	als used, such als us	MAN wledge. kl Produ perator)	water, oil, and hood call and company
8-5/8* 42* marks: I herebyproved Original	Feet 234 6534 FO BE CO y certify the MAY 16 L CONSER nal Signe	125 450 WINECTED at the info 1962 EVATION and Errors	Test After A Choke Size Acid or Fraction sand): 30. Casing Press. Gil Transpor Gas Transpor	Tubing Press. ter Terento P teres I Preso II above is true and III ON	Testing: Orifice amounts of material Company of the British Age of the	als used, such as to f my knowerican Officerature (Signature nunications)	MAN wledge. kl Productions perator) regarding versus	water, oil, and 1000 call 1962 con. COM.