

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42 R14

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1775' FSL & 990' FEL, Section 13, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GF, etc.)

6085' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

10.

10. FIELD AND TOWN, OR ALLOTMENT

Basin Dakota

11. SEC., T., R., M., OR OTHER AND  
SURVEY OR AREA

Sec 13, 27-N, 11-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repaired casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

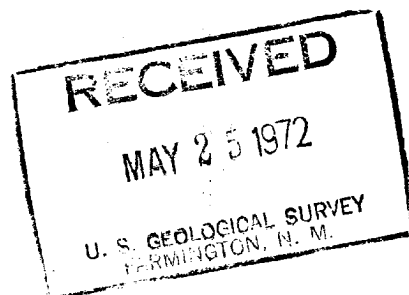
ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.) \*

6455' PB.

Cleaned out to PB at 6455' and circulated hole clean. Ran Baker Model G packer on  
2-1/8" tubing. Set packer at 6346' and bottom of tubing at 6379'. Loaded tubing - casing  
annulus with 70 barrels of residual oil. Bradenhead squeezed casing leak with 80 barrels  
of residual oil at 1000#. Initial shut in pressure 600#. Swabbed and cleaned up. Treated  
4-1/2" casing perforations 6384' to 6402' with 1000 gallons of MC acid. Flushed with water.  
Maximum pressure 1400#, minimum 1000#, ISIP 800#, after 6 min 0#. AIR 1 BPM. Swabbed and  
cleaned up.



18. I hereby certify that the foregoing is true and correct

SIGNED

*T. J. Kalliger*

TITLE

Area Engineer

DATE

May 24, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side