



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

August 10, 2000

Burlington Res O&G Co
PO Box 4289
Farmington NM 87499

Re: Rowley #5, K-17-27N-10W, API# 30-045-06491

Gentlemen:

We have received documentation from the Bureau of Land Management that indicates that Energen Resources is the operator of the Fruitland Coal rights in the west half of Section 17, Township 27 North, Range 10 West. Based on this information you are directed to immediately cease producing the Basin Fruitland Coal Gas Pool in the referenced well and to immediately segregate it from the Pictured Cliffs producing interval. If you achieve segregation by mechanical means a test will be required as per Rule 304. Contact this office at least 24 hours before you commence the work and conduct the test so that we may witness both.

Sincerely,

Frank T. Chavez
District Supervisor
ftchavez@state.nm.us

FTC/mk

Cc: David Catanach
Energen Resources
Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2001 FEB 22 PM 1:37

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FWL, Sec. 17, T-27-N, R-10-W, NMPM

5. Lease Number
SF-0778756. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Rowley #5

API Well No.

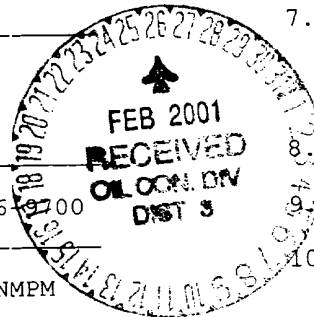
30-045-06491

9. Field and Pool

Fulcher Kutz PC/
Basin FT Coal

10. County and State

San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment FTC☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Restimulation☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to P&A the Fruitland Coal formation. Wellbore diagram is attached.

The 2-3/8" tubing will be pulled from the well. A CIBP will be set in the 5-1/2" casing at +/- 1850'. The Fruitland Coal perforations will be squeezed with 100 sx of Class B cement. The cement and CIBP will be drilled out. The open hole section of the well will be cleaned out to TD and 2-7/8", 6.5#, J-55 casing will be run to +/- 2021'. The 2-7/8" casing will be cemented from TD to surface with 180 sx Class B cement. The Pictured Cliffs will then be selectively perforated and fracture stimulated. The well will then be returned to production as a Pictured Cliffs tubingless completion.

14. I hereby certify that the foregoing is true and correct.

Signed

*Regan Cole*Title Regulatory Supervisor Date 2/22/01

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date 2/23/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rowley #5

Basin Fruitland Coal, Fulcher Kutz Pictured Cliffs

1650' S, 1650' W K - 17 - 27N - 10W

3004506491

Lat: 36 deg. 34.3'

Long: 107 deg. 55.8'

GL = 6,125'

KB= 6,137'

Current

Proposed

Surface Casing:

8 5/8", 24#

Set @ 134' w/ 75 sx
circ to surf

Tubing:

81 jts 2 3/8"

Set @ 2509'

FTC Perfs

1683' - 1781'

5-1/2", 15.5#

Set @ 1898' w/ 150 sx
TOC @ 790' (CBL)

Open hole 2257'-2346'
4 3/4"

Fruitland Coal @ 1585'

Pictured Cliffs @ 1895'

PC completion:

1907' - 2003'

Shot 240 qts SNG

Plug and
abandon
FTC perfs

Cmt to surf
W/ 269 cuft
Class 'B/G'

Perf & fracture
stimulate PC

2 7/8" csg
set @ +/- 2021'

TD= 2021'

TD = 2021'